

AMENDED RENEWABLE ENERGY APPROVAL
NUMBER 2505-DSCPRJ
Issue Date: March 24, 2026

Brockville Solar Inc.
105 Commerce Valley Dr W Suite 410
Markham, Ontario
L3T 7W3

Site Location: Brockville Solar

Parts 1-4, Reference Plan 28R-7817
Lot 19, Concession 2
Elizabethtown-Kitley Township, United Counties of Leeds and Grenville
K0E 1M0

You are hereby notified that, in accordance with Section 47.5 of the Environmental Protection Act, I am amending Renewable Energy Approval No. 0602-8RFLKT issued on March 23, 2012, including all subsequent notices and amendments, for a Class 3 solar facility, consisting of the following:

- The construction, installation, operation, use and retiring of a Class 3 solar facility with a total name plate capacity of up to ten (10) megawatts (AC).

For the purpose of this renewable energy approval, the following definitions apply:

1. "Acoustic Assessment Report" means the report included in the Application and entitled "Brockville Solar Project, Noise Assessment Study", dated March 16, 2013, prepared by Hatch and signed by Oleg Belashov;
2. "Act" means the *Environmental Protection Act*, R.S.O 1990, c.E.19, as amended;
3. "Adverse Effect" has the same meaning as in the Act;
4. "Application" means the application for a Renewable Energy Approval dated September 15, 2011 and the updated Application form dated March 13, 2012 and signed by Michelle Chislett, Vice President of Brockville Solar Inc. and all supporting documentation submitted with the application, including amended documentation submitted up to March 21, 2012; and as further amended by the application for an amendment to the Renewable Energy Approval dated August 7, 2012 and signed by Michelle Chislett, Vice President of Brockville Solar Inc., and all supporting documentation submitted with the Application up to September 27, 2012; and as further amended by the application for an amendment to the Renewable Energy Approval dated December 19, 2012 and signed by Michelle Chislett, Vice President of Brockville Solar Inc.; and all supporting documentation submitted with the Application up to April 11, 2013; and as further amended by the application for an amendment to the Renewable Energy Approval dated May 8, 2020 and signed by Augusto Di Maria, Vice President, Brockville Solar Inc., and all supporting documentation submitted with the

Application up to January 18, 2021; and as further amended by the application for an amendment to the Renewable Energy Approval dated May 28, 2025 and signed by Denny Richard, CEO, Brockville Solar Inc., and all supporting documentation submitted with the Application up to the date this amendment is issued;

5. "Approval" means this Renewable Energy Approval issued in accordance with Section 47.4 of the Act, including any schedules to it;

6. "A-weighting" means the frequency weighting characteristic as specified in the International Electrotechnical Commission (IEC) Standard 61672, and intended to approximate the relative sensitivity of the normal human ear to different frequencies (pitches) of sound. It is denoted as "A";

7. "A-weighted Sound Pressure Level" means the Sound Pressure Level modified by application of an A-weighting network. It is measured in decibels, A-weighted, and denoted "dBA";

8. "Class 1 Area" means an area with an acoustical environment typical of a major population centre, where the background sound level is dominated by the activities of people, usually road traffic, often referred to as "urban hum"; 9. "Class 2 Area" means an area with an acoustical environment that has qualities representative of both Class 1 and Class 3 Areas:

(a) sound levels characteristic of Class 1 during daytime (07:00 to 19:00 or to 23:00 hours);

(b) low evening and night background sound level defined by natural environment and infrequent human activity starting as early as 19:00 hours (19:00 or 23:00 to 07:00 hours);

(c) no clearly audible sound from Stationary Sources other than from those under impact assessment.

10. "Class 3 Area" means a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as the following:

(a) a small community with less than 1000 population;

(b) agricultural area;

(c) a rural recreational area such as a cottage or a resort area; or

(d) a wilderness area.

11. "Company" means Brockville Solar Inc. and includes its successors and assignees;

12. "Decibel" means a dimensionless measure of Sound Level or Sound Pressure Level, denoted as dB;

13. "Director" means a person appointed in writing by the Minister of the Environment, Conservation and Parks pursuant to section 5 of the Act as a Director for the purposes of section 47.5 of the Act;

14. "District Manager" means the District Manager of the appropriate local district office of the Ministry where the Facility is geographically located;

15. "Equipment" means the twenty (20) inverters, ten (10) transformers, and one (1) transformer substation, and associated ancillary equipment identified in this Approval and as further described in the Application, to the extent approved by this Approval;

16. "Equivalent Sound Level" is the value of the constant sound level which would result in exposure to the same total A-weighted energy as would the specified time-

varying sound, if the constant sound level persisted over an equal time interval. It is denoted L_{eq} and is measured in dB A-weighting (dBA); 17. "Facility" means the renewable energy generation facility, including the Equipment, as described in this Approval and as further described in the Application, to the extent approved by this Approval;

18. "Ministry" means the ministry of the government of Ontario responsible for the Act and includes all officials, employees or other persons acting on its behalf;

19. "Noise Control Measures" means measures to reduce the noise emissions from the Facility and/ or Equipment including, but not limited to, barriers, silencers, acoustical louvres, hoods and acoustical treatment, described in the Acoustic Assessment Report and Schedule C of this Approval;

20. "Noise Receptor" has the same meaning as in O. Reg. 359/09;

21. "O. Reg. 359/09" means Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" made under the Act;

22. "Point of Reception" has the same meaning as in Publication NPC-205 or Publication NPC-232, as applicable, and is subject to the same qualifications described in that document;

23. "Publication NPC-104" means the Ministry Publication NPC-104, "Sound Level Adjustments", August 1978, as amended; 24. "Publication NPC-300" means the Ministry Publication NPC-300, "Environmental Noise Guideline, Stationary and Transportation Sources – Approval and Planning, Publication NPC-300", August, 2013, as amended;

25. "Sound Level" means the A-weighted Sound Pressure Level;

26. "Sound Level Limit" is the limiting value described in terms of the one hour A-weighted Equivalent Sound Level L_{eq} ;

27. "Sound Pressure" means the instantaneous difference between the actual pressure and the average or barometric pressure at a given location. The unit of measurement is the micro pascal (μPa);

28. "Sound Pressure Level" means twenty times the logarithm to the base 10 of the ratio of the effective pressure (μPa) of a sound to the reference pressure of $20 \mu\text{Pa}$;

29. "Stormwater Management Report" means the report included in the Application and entitled "Brockville Solar, Stormwater Management Report, 90% Design Submission", dated February 14, 2025, prepared by Stantec Consulting Ltd. and signed by Bryan Weesink; and

30. "UTM" means Universal Transverse Mercator coordinate system.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

GENERAL

1. The Company shall construct, install, use, operate, maintain and retire the Facility in accordance with the terms and conditions of this Approval and the Application and in accordance with the following schedules attached hereto:

(a) Schedule A - Facility Description

(b) Schedule B – Coordinates of the Equipment and Noise Specifications

(c) Schedule C – Noise Control Measures

2. Where there is a conflict between a provision of this Approval and any document submitted by the Company, the conditions in this Approval shall take precedence.

Where there is a conflict between one or more of the documents submitted by the Company, the document bearing the most recent date shall take precedence.

3. The Company shall ensure a copy of this Approval is accessible at all times by Company staff operating the Facility.

4. If the Company has a publicly accessible website, the Company shall ensure that the Approval and the Application are posted on the Company's publicly accessible website within five (5) business days of receiving this Approval.

5. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, review its Decommissioning Plan Report to ensure that it is still accurate. If the Company determines that the Facility cannot be decommissioned in accordance with the Decommissioning Plan Report, the Company shall provide the Director and District Manager a written description of plans for the decommissioning of the Facility.

6. The Facility shall be retired in accordance with the Decommissioning Plan Report and any directions provided by the Director or District Manager.

PERFORMANCE LIMITS

7. The Company shall ensure that:

(a) the Sound Levels from the Equipment, at the Points of Reception identified in the Acoustic Assessment Report comply with the Sound Level Limit of 40 dBA as described in Publication NPC-300;

(b) the Equipment complies with the noise specifications set out in Schedule B of this Approval; and

(c) all of the Noise Control Measures are fully implemented and maintained during the operation of the Facility.

STORMWATER MANAGEMENT

8. The Company shall employ best management practices for stormwater management and sediment and erosion control during construction, installation, use, operation, maintenance and retiring of the Facility.

9. The Company shall implement:

(a) stormwater management monitoring and maintenance measures in accordance with Section 2.3 of the Stormwater Management Report;

(b) erosion and sediment control measures in accordance with Section 3.2 of the Stormwater Management Report; and

(c) an erosion and sediment control monitoring program in accordance with Section 3.5 and Section 3.6 of the Stormwater Management Report.

10. The Company shall notify the District Manager if:

(a) the monitoring program outlined in Section 2.3 of the Stormwater Management Report indicates a persistent problem that the maintenance activities outlined therein are not able to address, to discuss appropriate mitigative measures; or

(b) there is an off-site Adverse Effect caused by stormwater discharging from the Facility.

SEWAGE WORKS OF THE TRANSFORMER SUBSTATION SPILL CONTAINMENT FACILITY

11. The Company shall maintain a transformer substation spill containment facility which meets the following requirements:

(a) the spill containment area serving the transformer substation shall have a minimum volume equal to the volume of the transformer oil and lubricants plus the volume equivalent to providing a minimum 24-hour duration, 25-year return storm capacity for the stormwater drainage area around the transformer under normal operating conditions;

(b) the containment facility shall have an impervious concrete floor and walls sloped toward an outlet, maintaining a freeboard of 0.25 metres terminating approximately 0.30 metres above grade, with an impervious plastic liner or equivalent, and 1.0 metre layer of crushed stone within;

(c) the containment pad shall drain to an oil control device, such as an oil/water separator, a pump-out sump, an oil absorbing material in a canister or a blind sump; and

(d) the oil control device shall be equipped with an oil detection system and appropriate sewage appurtenances, as necessary (pumpout manhole, submersible pumps, level

controllers, floating oil sensors, etc.) that allows for batch discharges or direct discharges, and for proper implementation of the monitoring program described in Condition No. 14.

12. The Company shall:

- (a) as a minimum, check the oil detection system on a monthly basis and create a written record of the inspections;
- (b) ensure that the effluent is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film, sheen or foam on the receiving waters;
- (c) immediately identify and clean-up all losses of oil from the transformer;
- (d) upon identification of oil in the effluent pumpout, take immediate action to prevent the further occurrence of such loss; and
- (e) ensure that equipment and material for the containment, clean-up and disposal of oil and materials contaminated with oil are kept within easy access and in good repair for immediate use in the event of:
 - (i) loss of oil from the transformer,
 - (ii) a spill within the meaning of Part X of the Act, or
 - (iii) the identification of an abnormal amount of oil in the effluent.

13. The Company shall design, construct and operate the sewage works such that the concentration of the effluent parameter named in the table below does not exceed the maximum concentration objective shown for that parameter in the effluent, and shall comply with the following requirements:

Effluent Parameters	Maximum Concentration Objective
Oil and Grease	15 mg/L

- (a) notify the District Manager as soon as reasonably possible of any exceedance of the maximum concentration objective set out in the table above;
- (b) take immediate action to identify the cause of the exceedance; and
- (c) take immediate action to prevent further exceedances.

14. The Company shall carry out the following monitoring program for the sewage works:

(a) the Company shall collect and analyze the required set of samples at the sampling points listed in the table below in accordance with the measurement frequency and sample type specified for the effluent parameter, oil and grease, and create a written record of the monitoring:

Effluent Parameters	Measurement Frequency and Sample Points	Sample Type
Oil and Grease	B - Batch, i.e. for each discrete volume in the sump prior to pumpout; or Q - Quarterly for direct effluent discharge, i.e., four times over a year, relatively evenly spaced.	Grab

(b) in the event of an exceedance of the maximum concentration objective set out in the table in Condition No. 13, the Company shall:

(i) increase the frequency of sampling to once per month, for each month that effluent discharges occurs, and

(ii) provide the District Manager, on a monthly basis, with copies of the written record created for the monitoring until the District Manager provides written direction that monthly sampling and reporting is no longer required; and

(c) if over a period of twenty-four (24) months of effluent monitoring under Condition No. 14(a), there are no exceedances of the maximum concentration set out in the table in Condition No. 13, the Company may reduce the measurement frequency of effluent monitoring to a frequency as the District Manager may specify in writing, provided that the new specified frequency is never less than annual.

15. The Company shall comply with the following methods and protocols for any sampling, analysis and recording undertaken in accordance with Condition No. 14:

(a) Ministry of the Environment, Conservation and Parks publication "Protocol for the Sampling and Analysis of Industrial/ Municipal Wastewater", January 1999, as amended from time to time by more recently published editions, and

(b) the publication "Standard Methods for the Examination of Water and Wastewater", 21st edition, 2005, as amended from time to time by more recently published editions.

WATER TAKING ACTIVITIES

16. The Company shall not take more than 50,000 litres of water on any day by any means during the construction, installation, use, operation, maintenance and retiring of the Facility .

ARCHAEOLOGICAL RESOURCES

17. The Company shall implement all of the recommendations, if any, for further archaeological fieldwork and for the protection of archaeological sites found in the consultant archaeologist's report included in the Application, and which the Company submitted to the Ministry of Tourism and Culture in order to comply with clause 22 (2) (b) of O. Reg. 359/09.

18. Should any previously undocumented archaeological resources be discovered, the Company shall:

(a) cease all alteration of the area in which the resources were discovered immediately;

(b) engage a consultant archaeologist to carry out the archaeological fieldwork necessary to further assess the area and to either protect and avoid or excavate any sites in the area in accordance with the *Ontario Heritage Act*, the regulations under that act and the Ministry of Citizenship and Multiculturalism's *Standards and Guidelines for Consultant Archaeologists*; and

(c) notify the Director and District Manager as soon as reasonably possible.

OPERATION AND MAINTENANCE

19. The Company shall maintain a written manual for use by Company staff outlining the operating procedures and a maintenance program for the Equipment that includes as a minimum the following:

(a) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;

(b) emergency procedures;

(c) procedures for any record keeping activities relating to operation and maintenance of the Equipment; and

(d) all appropriate measures to minimize noise emissions from the Equipment.

20. The Company shall;

(a) update, as required, the manual described in Condition No. 19; and

(b) make the manual described in Condition No. 19 available for review by staff of the Ministry upon request.

21. The Company shall ensure that the Facility is operated and maintained in accordance with the Approval and the manual described in Condition No. 19.

RECORD CREATION AND RETENTION

22. The Company shall create written records consisting of the following:

(a) an operations log summarizing the operation and maintenance activities of the Facility;

(b) within the operations log, a summary of routine and Ministry staff inspections of the Facility; and

(c) a record of any complaint alleging an Adverse Effect caused by the construction, installation, use, operation, maintenance or retirement of the Facility.

23. A record described under Condition No. 22(c) shall include:

(a) a description of the complaint that includes as a minimum the following:

(i) the date and time the complaint was made;

(ii) the name, address and contact information of the person who submitted the complaint;

(b) a description of each incident to which the complaint relates that includes as a minimum the following:

(i) the date and time of each incident;

(ii) the duration of each incident;

(iii) the wind speed and direction at the time of each incident;

(iv) the ID of the Equipment involved in each incident and its output at the time of each incident;

(v) the location of the person who submitted the complaint at the time of each incident; and

(c) a description of the measures taken to address the cause of each incident to which the complaint relates and to prevent a similar occurrence in the future

24. The Company shall retain, for a minimum of five (5) years from the date of their creation, all records described in Condition No. 22, and make these records available for review by staff of the Ministry upon request.

NOTIFICATION OF COMPLAINTS

25. The Company shall notify the District Manager of each complaint within two (2) business days of the receipt of the complaint.

26. The Company shall provide the District Manager with the written records created under Condition No. 22(c) within eight (8) business days of the receipt of the complaint.

27. If the Company receives a complaint related to groundwater, the Company shall contact the District Manager within one (1) business day of the receipt of the complaint, to discuss appropriate measures to manage any potential groundwater issues.

CHANGE OF OWNERSHIP

28. The Company shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any of the following changes:

(a) the ownership of the Facility;

(b) the operator of the Facility;

(c) the address of the Company;

(d) the partners, where the Company is or at any time becomes a partnership and a copy of the most recent declaration filed under the *Business Names Act*, R.S.O. 1990, c.B.17, as amended, shall be included in the notification; and

(e) the name of the corporation where the Company is or at any time becomes a corporation, other than a municipal corporation, and a copy of the most current information filed under the *Corporations Information Act*, R.S.O. 1990, c. C.39, as amended, shall be included in the notification.

SCHEDULE A

Facility Description

The Facility shall consist of the operation, use and retiring of the following:

(a) ten (10) arrays of photovoltaic (PV) modules or panels with a total name plate capacity of up to approximately ten (10) megawatts (AC), with each array containing one (1) cluster consisting of one or more inverters with a total rating of one (1) megawatt (MW) and one (1) 1-MVA transformer; and

(b) one (1) 10 MVA three-phase substation transformer with spill containment facility; and

(c) associated ancillary equipment, systems and technologies including on-site access roads, underground cabling and overhead distribution lines;

and the construction, installation, operation, use and retiring of associated stormwater

management facilities, all in accordance with the Application.

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Coordinates of the Equipment are listed below in UTM, Z18-NAD83 projection:

Equipment I.D.	Source description	Easting (m)	Northing (m)	Maximum Sound Power Level (dBA)
Sub	Step-up 10 MVA transformer	441,614	4,938,091	93.3
Inv 1	Two Soloran 500 kW inverters	441,280	4,938,967	91.7
Inv 2	Two Soloran 500 kW inverters	441,333	4,938,876	91.7
Inv 3	Two Soloran 500 kW inverters	441,368	4,938,816	91.7
Inv 4	Two Soloran 500 kW inverters	441,403	4,938,755	91.7
Inv 5	Two Soloran 500 kW inverters	441,438	4,938,695	91.7
Inv 6	Two Soloran 500 kW inverters	441,471	4,938,644	91.7
Inv 7	Two Soloran 500 kW inverters	441,539	4,938,554	91.7
Inv 8	Two Soloran 500 kW inverters	441,618	4,938,423	91.7
Inv 9	Two Soloran 500 kW inverters	441,663	4,938,296	91.7
Inv 10	Two Soloran 500 kW inverters	441,716	4,938,203	91.7
Tran 1	Step-up 1 MVA transformer	441,283	4,938,962	88.1
Tran 2	Step-up 1 MVA transformer	441,336	4,938,872	88.1
Tran 3	Step-up 1 MVA transformer	441,371	4,938,811	88.1
Tran 4	Step-up 1 MVA transformer	441,406	4,938,751	88.1
Tran 5	Step-up 1 MVA transformer	441,441	4,938,691	88.1
Tran 6	Step-up 1 MVA transformer	441,475	4,938,640	88.1

Tran 7	Step-up 1 MVA transformer	441,542	4,938,549	88.1
Tran 8	Step-up 1 MVA transformer	441,621	4,938,419	88.1
Tran 9	Step-up 1 MVA transformer	441,665	4,938,293	88.1
Tran 10	Step-up 1 MVA transformer	441,719	4,938,199	88.1

Note:

The Sound Power Level values in the above table include the 5 dBA adjustment for tonality as prescribed in Publication NPC-104.

**SCHEDULE C
Noise Control Measures**

In accordance with Section 5 of the Acoustic Assessment Report, Inverter Cluster 1, Cluster 2, Cluster 3, Cluster 4, and Cluster 5 shall be enclosed within an acoustic enclosure. The enclosure shell – including the combined effect of the wall, roof, and doors materials – shall provide minimum transmission-loss values in the 1/1-octave frequency bands listed below:

Acoustic Enclosure Transmission-Loss Requirements (dB)

1/1 octave frequency bands	63	125	250	500	1000	2000	4000	8000
Acoustic Enclosure Transmission-Loss (dB)	1	3	6	8	8	6	6	6

The reasons for the imposition of these terms and conditions are as follows:

REASONS

1. Condition Nos. 1 and 2 are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in the manner in which it was described for review and upon which Approval was granted. These conditions are also included to emphasize the precedence of conditions in the Approval and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review.
- 2.
3. Condition Nos. 3 and 4 are included to require the Company to provide information to the public.
- 4.
5. Condition Nos. 5 and 6 are included to ensure that final retirement of the Facility is completed in an aesthetically pleasing manner, in accordance with Ministry standards, and to ensure long-term protection of the health and safety of the public and the

environment.

6.

7. Condition No. 7 is included to provide the minimum performance requirement considered necessary to prevent an Adverse Effect resulting from the operation of the Equipment and to ensure that the noise emissions from the Equipment will be in compliance with applicable limits set in Publication NPC-300.

8.

9. Condition Nos. 8 to 10 and 16 are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in a way that does not result in an Adverse Effect or hazard to the natural environment or any persons.

10.

11. Condition No. 11 is included to ensure that the sewage works of the transformer/substation spill containment facility are maintained to have adequate capacity to provide spill control. This condition is also included to enable compliance with this Approval, such that the environment is protected and deterioration, loss, injury or damage to any person, property or the environment is minimized and/ or prevented.

12.

13. Condition No. 12 is included to ensure that the sewage works of the transformer/substation spill containment facility will be operated and maintained in accordance with the information submitted by the Company, and to adequately manage and clean-up any oil spill from the transformer.

14.

15. Condition No. 13 is included to establish non-enforceable effluent quality objectives which the Company is required to strive towards on an ongoing basis. These objectives are to be used as a mechanism to trigger corrective action proactively and voluntarily before environmental impairment occurs.

16.

17. Condition Nos. 14 and 15 are included to require the Company to demonstrate that the performance of the sewage works of the transformer/substation spill containment facility is at a level consistent with the design and effluent objectives specified in the Approval and is not causing any impairment to the environment.

18.

19. Condition Nos. 17 and 18 are included to protect archaeological resources that may be found at the project location.

20.

21. Condition Nos. 19 to 21 are included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, O. Reg. 359/09 and this Approval.

22.

23. Condition Nos. 22 to 24 are included to require the Company to keep records and provide information to staff of the Ministry so that compliance with the Act, O. Reg. 359/09 and this Approval can be verified.

24.

25. Condition Nos. 25 to 27 are included to ensure that any complaints regarding the construction, installation, use, operation, maintenance or retirement of the Facility are

responded to in a timely and efficient manner.

26.

27. Condition No. 28 is included to ensure that the Facility is operated under the corporate name which appears on the application form submitted for this Approval and to ensure that the Director is informed of any changes.

28.

This amended Renewable Energy Approval revokes and replaces Approval No. 0602-8RFLKT issued on March 23, 2012 and all subsequent notices and amendments to this date.

In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you may by further written notice served upon the Director and the Ontario Land Tribunal require a hearing by the Tribunal. You must also provide notice to the Minister of the Environment, Conservation and Parks in accordance with Section 47 of the Environmental Bill of Rights, 1993, who will place notice of your appeal on the Environmental Registry.

Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:

- a. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
- b. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The signed and dated notice requiring the hearing should also include:

1. The name of the appellant;
2. The address of the appellant;
3. The renewable energy approval number;
4. The date of the renewable energy approval;
5. The name of the Director;
6. The municipality or municipalities within which the project is to be engaged in;

This notice must be served upon:

Registrar*
Ontario Land Tribunal
655 Bay Street, Suite 1500
Toronto, Ontario
M5G 1E5
OLT.Registrar@ontario.ca

and

The Minister of the
Environment, Conservation
and Parks
777 Bay Street, 5th Floor
Toronto, Ontario
M7A 2J3
minister.mecp@ontario.ca

and

The Director
Section 47.5, Environmental
Protection Act
Ministry of the Environment,
Conservation and Parks
135 St. Clair Avenue West,
1st Floor, Toronto, Ontario
M4V 1P5
reaprogramdelivery@ontario.ca

* Further information regarding the requirements and procedures of the Ontario Land Tribunal can be obtained directly from the Tribunal at: Tel: (416) 212-6349 or 1 (866) 448-2248, or www.olt.gov.on.ca

Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Ontario Land Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at <https://ero.ontario.ca/>, you can determine when this period ends.

Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.

DATED AT TORONTO this 24th day of March, 2026

Sherif Hegazy, P.Eng.

Director

Section 47.5, *Environmental Protection Act*

MB/

c: District Manager, MECP Kingston - District

Denny Richard, Brockville Solar Inc.

Leslie Greener, Stantec Consulting Ltd.