

AMENDED ENVIRONMENTAL COMPLIANCE APPROVAL

NUMBER 0120-DQK52V
Issue Date: March 29, 2026

Enbridge Gas Inc.
500 Consumers Road
Toronto, Ontario
M2J 1P8

Site Location: Various sites across the Province of Ontario

You have applied under section 20.2 of Part II.1 of the Environmental Protection Act, R.S.O. 1990, c. E. 19 (Environmental Protection Act) for approval of:

A natural gas utility that employs a network of interconnecting natural gas conveyance and storage system to provide energy delivery and related services to distribution service areas in Ontario, consisting of the following processes and support units:

- natural gas-fired reciprocating engine compressors;
- power to hydrogen gas equipment;
- hydrogen gas blending equipment;
- renewable natural gas injection equipment;
- Combined Heat and Power (CHP) unit equipped with Selective Catalytic Reduction (SCR) and operating on hydrogen, natural gas or a blend of these two fuels;
- combustion equipment including boilers, dehydrator reboilers, humidifiers and unit heaters, emergency and non-emergency generators, all natural gas-fired;
- natural gas-fired fume incinerators;
- aggregate storage;

- metal plasma cutting;
- cooling towers;
- flares;
- laboratory fume hoods; and
- maintenance welding operations equipped with fume extractors;

including the Equipment and any other ancillary and support processes and activities, operating at a Facility Production Limit of up to a total combined annual throughput of **20,000,000,000 cubic metres** of natural gas, which may include a minor amount of hydrogen gas and renewable natural gas, discharging to the air as described in the Original ESDM Report and Assessment Protocol.

For the purpose of this environmental compliance approval, the following definitions apply:

1. "ACB list" means the document entitled "Air Contaminants Benchmarks (ACB) List: Standards, guidelines and screening levels for assessing point of impingement concentrations of air contaminants", as amended from time to time and published by the Ministry and available on a Government website;
2. "Acceptable Point of Impingement Concentration" means a concentration accepted by the Ministry as not likely to cause an adverse effect for a Compound of Concern that,
 - a. is not identified in the ACB list, or
 - b. is identified in the ACB list as belonging to the category "Benchmark 2" and has a concentration at a Point of Impingement that exceeds the concentration set out for the contaminant in that document.

With respect to the Original ESDM Report, the Acceptable Point of Impingement Concentration for a Compound of Concern mentioned above is the concentration set out in the Original ESDM Report;

3. "Acoustic Assessment Report" means the report, prepared in accordance with Publication NPC-233 and Appendix A of the Basic Comprehensive User Guide, prepared by HGC Engineering and listed in Schedule B, submitted in support of the application, that documents all sources of noise emissions and Noise Control Measures present at the Facility, as updated in accordance with Condition 5 of this Approval;
4. "Acoustic Assessment Summary Table" means a table prepared in accordance with the Basic Comprehensive User Guide summarising the results of the Acoustic Assessment Report, as updated in accordance with Condition 5 of this Approval;

5. "Assessment Protocol" means a document describing methodologies for assessing the compliance the emissions of a Compound of Concern from sources generally present at a certain type of Site with the Performance Limits; and which may include screening criteria precluding the requirement to prepare an ESDM report or Acoustic Assessment Report for certain Sites which meet those criteria, and which is included in Schedule A;
6. "Approval" means this entire Environmental Compliance Approval and any Schedules to it;
7. "Basic Comprehensive User Guide" means the Ministry document titled "Basic Comprehensive Certificates of Approval (Air) User Guide" dated March 2011, as amended;
8. "Building" means a building associated with a service centre, or that incorporates natural gas fired comfort heating, domestic hot water equipment, maintenance welding operations, or paint spray booths, but does not include buildings associated with a Compressor Station or Regulator Station;
9. "Combined Heat and Power" means Combined Heat and Power (CHP) unit for non-emergency use, equipped with Selective Catalytic Reduction (SCR) and operating on hydrogen, natural gas or a blend of these two fuels, located at the Technology & Operations Centre (TOC), located at 101 Honda Boulevard, Markham, Ontario, L6C 0H9, described in the Company's application, this Approval, and the Original ESDM Report of the TOC Site, to the extent approved by this Approval;
10. "Company" means Enbridge Gas Inc. that is responsible for the construction or operation of the Facility and includes any successors and assigns in accordance with section 19 of the EPA;
11. "Compound of Concern" means a contaminant described in paragraph 4 subsection 26 (1) of O. Reg. 419/05, namely, a contaminant that is discharged from the Facility in an amount that is not negligible;
12. "Compressor Station" means any Site that contains equipment for compressing natural gas;
13. "Corporate Office" means the office located at 500 Consumers Road, Toronto, Ontario;
14. "Description Section" means the section on page one of this Approval describing the Company's operations and the Equipment located at the Facility and specifying the Facility Production Limit for the Facility;
15. "Director" means a person appointed for the purpose of section 20.3 of the EPA by the Minister pursuant to section 5 of the EPA;
16. "District Manager" means the District Manager of the appropriate local district office of the Ministry, where the Facility is geographically located;
17. "Emission Summary Table" means a table described in paragraph 14 of subsection 26 (1) of O. Reg. 419/05;

18. "Environmental Assessment Act" means the *Environmental Assessment Act*, R.S.O. 1990, c.E.18;
19. "EPA" means the *Environmental Protection Act*, R.S.O. 1990, c.E.19;
20. "Equipment" means equipment or processes described in the ESDM Report for each Site, this Approval and in the Schedules referred to herein and any other equipment or processes;
21. "Equipment with Specific Operational Limits" means the fume incinerator serving the glycol dehydrator, Flare at each Site described in Schedule C of this Approval, Combined Heat and Power, and any Equipment related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other Equipment that is specifically referenced in any published Ministry document that outlines specific operational guidance that must be considered by the Director in issuing an Approval;
22. "ESDM Report" means, for each Site, the most current Emission Summary and Dispersion Modelling Report that describes the part of the Facility on the Site. An ESDM Report is based on the Original ESDM Report for the Site and is updated after the issuance of this Approval in accordance with section 26 of O. Reg. 419/05 and the Procedure Document by the Company;
23. "Facility" means the entire operation across all Sites;
24. "Facility Production Limit" means the production limit placed by the Director on the main product(s) or raw materials used by the Facility;
25. "Flare" means the emergency open flare that is used irregularly and solely for maintenance purposes, described in the Company's application, this Approval and in the supporting documentation submitted with the application, to the extent approved by this Approval;
26. "Highest Ranking Person" means the highest ranking person regularly present at the Facility who has management responsibilities relating to the Facility;
27. "Log" means, a document that contains a record of each change that is required to be made to the ESDM Report and Acoustic Assessment Report for each Site, including the date on which the change occurred. For example, a record would have to be made of a more accurate emission rate for a source of contaminant, more accurate meteorological data, a more accurate value of a parameter that is related to a source of contaminant, a change to a Point of Impingement and all changes to information associated with a Modification to the Facility that satisfies Condition 2;
28. "Manager, Environment" means the Manager, Environment, Enbridge Gas Inc. or any other person who represents and carries out the duties of the Manager, Environment, Enbridge Gas Inc., and its successors as those duties relate to the conditions of this Approval;
29. "Minister" means the Minister of the Environment, Conservation and Parks or such other member of the Executive Council as may be assigned the administration of the EPA under the Executive

Council Act;

30. "Ministry" means the ministry of the Minister;
31. "Modification" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the Facility that may discharge or alter the rate or manner of discharge of a Compound of Concern to the air or discharge or alter noise or vibration emissions from the Facility;
32. "Noise Control Measures" means measures to reduce the noise emissions from the Facility and/or Equipment including, but not limited to, silencers, acoustic louvres, enclosures, absorptive treatment, plenums and barriers. It also means the noise control measures outlined in the Acoustic Assessment Reports listed in Schedule B;
33. "O. Reg. 419/05" means Ontario Regulation 419/05: Air Pollution – Local Air Quality, made under the EPA;
34. "Original ESDM Report" means, for each Site, the Emission Summary and Dispersion Modelling Report which was prepared in accordance with section 26 of O. Reg. 419/05 and the Procedure Document by ORTECH Consulting Inc., that is included in Schedule B, submitted in support of the application, and includes any changes to the report made up to the date of issuance of this Approval;
35. "Performance Limits" means the performance limits specified in Condition 4 of this Approval titled Performance Limits;
36. "Point of Impingement" has the same meaning as in section 2 of O. Reg. 419/05;
37. "Point of Reception" means Point of Reception as defined by Publication NPC-300;
38. "Procedure Document" means Ministry guidance document titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated March 2018, as amended;
39. "Processes with Significant Environmental Aspects" means the Equipment which, during regular operation, would discharge one or more contaminants into the air in an amount which is not considered as negligible in accordance with section 26 (1) 4 of O. Reg. 419/05 and the Procedure Document;
40. "Publication NPC-207" means the Ministry draft technical publication "Impulse Vibration in Residential Buildings", November 1983, supplementing the Model Municipal Noise Control By-Law, Final Report, published by the Ministry, August 1978, as amended;
41. "Publication NPC-233" means the Ministry Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October, 1995, as amended;
42. "Publication NPC-300" means the Ministry Publication NPC-300, "Environmental Noise Guideline,

Stationary and Transportation Sources – Approval and Planning, Publication NPC-300”, August 2013, as amended;

43. "Regulator Station" means any Site that functions as a natural gas regulating station. There are three (3) main types of Regulator Stations: gate, feeder and district stations;
44. "Schedules" means the following schedules attached to this Approval and forming part of this Approval namely:
 - Schedule A - Supporting Documentation;
 - Schedule B - List of Original ESDM Reports & Acoustic Assessment Reports;
 - Schedule C - List of Compressor Stations;
 - Schedule D - Continuous Temperature Monitoring; and
 - Schedule E - Third Party Verification;
45. "Site" means a property that is owned or leased by the Company, including a property that becomes owned or leased by the Company after the issue date on this Approval that is located in Ontario, and includes all Equipment owned or operated by the Company on that property;
46. "Third Party Consultant" means a consultant who is not representing the Company, and who was not involved in preparing ESDM Reports or Acoustic Assessment Reports for the Site;
47. "Third Party Verification" means a procedure consisting of inspection and/or observation carried out by a qualified Third Party Consultant to confirm that the Company is operating in accordance with the provisions of this Approval and that the air and noise emissions produced from a Site are in compliance with the conditions of this Approval;
48. "Toxicologist" means a qualified professional currently active in the field of risk assessment and toxicology that has a combination of formal university education, training and experience necessary to assess contaminants; and
49. "Written Summary Form" means the electronic questionnaire form, available on the Ministry website, that documents whether Modifications were undertaken at the Facility and compliance with the Approval, in the previous calendar year.

You are hereby notified that this environmental compliance approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

1. GENERAL

1. Except as otherwise provided by this Approval, the Facility shall be designed, developed, built, operated and maintained in accordance with the terms and conditions of this Approval and in

accordance with the following Schedules attached hereto:

- Schedule A - Supporting Documentation;
- Schedule B - List of Original ESDM Reports & Acoustic Assessment Reports;
- Schedule C - List of Compressor Stations;
- Schedule D - Continuous Temperature Monitoring; and
- Schedule E - Third Party Verification.

2. OPERATIONAL FLEXIBILITY

1. Pursuant to section 20.6 (1) of the EPA and subject to Conditions 2.2 and 2.3 of this Approval, future construction, alterations, extensions or replacements are approved in this Approval if the future construction, alterations, extensions or replacements are Modifications to the Facility that:
 - a. are within the scope of the operations of the Facility as described in the Description Section of this Approval;
 - b. do not result in an increase of the Facility Production Limit above the level specified in the Description Section of this Approval; and
 - c. result in compliance with the performance limits as specified in Condition 4.
2. Condition 2.1 does not apply to,
 - a. the addition of any new Equipment with Specific Operational Limits or to the Modification of any existing Equipment with Specific Operational Limits at the Facility;
 - b. Modifications to the Facility that would be subject to the Environmental Assessment Act; and
 - c. Modifications to the Facility that would cause a Site not listed in Schedule C of this Approval to become a Compressor Station.
3. Condition 2.1 of this Approval shall expire ten (10) years from the date of this Approval, unless this Approval is revoked prior to the expiry date. The Company may apply for renewal of Condition 2.1 of this Approval by including ESDM Reports and Acoustic Assessment Reports that describes the Facility as of the date of the renewal application.

3. REQUIREMENT TO REQUEST AN ACCEPTABLE POINT OF IMPINGEMENT CONCENTRATION

1. Prior to making a Modification to the Facility that satisfies Condition 2.1.a. and 2.1.b., the Company shall prepare a proposed update to the ESDM Report for the Sites at which the Modification is proposed to reflect the proposed Modification.
2. The Company shall request approval of an Acceptable Point of Impingement Concentration for a

Compound of Concern if the Compound of Concern is not identified in the ACB list as belonging to the category “Benchmark 1” and a proposed update to an ESDM Report indicates that one of the following changes with respect to the concentration of the Compound of Concern may occur:

- a. The Compound of Concern was not a Compound of Concern in the previous version of the ESDM Report and
 - i. the concentration of the Compound of Concern exceeds the concentration set out for the contaminant in the ACB list; or
 - ii. the Compound of Concern is not identified in the ACB list; or
- b. The concentration of the Compound of Concern in the updated ESDM Report exceeds the higher of,
 - i. the most recent Acceptable Point of Impingement Concentration, and
 - ii. the concentration set out for the contaminant in the ACB list, if the contaminant is identified in that document.
3. The request required by Condition 3.2 shall propose a concentration for the Compound of Concern and shall contain an assessment, performed by a Toxicologist, of the likelihood of the proposed concentration causing an adverse effect at Points of Impingement.
4. If the request required by Condition 3.2 is a result of a proposed Modification described in Condition 3.1, the Company shall submit the request, in writing, to the Director at least 30 days prior to commencing to make the Modification. The Director shall provide written confirmation of receipt of this request to the Company.
5. If a request is required to be made under Condition 3.2 in respect of a proposed Modification described in Condition 3.1, the Company shall not make the Modification mentioned in Condition 3.1 unless the request is approved in writing by the Director.
6. If the Director notifies the Company in writing that the Director does not approve the request, the Company shall,
 - a. revise and resubmit the request; or
 - b. notify the Director that it will not be making the Modification.
7. The re-submission mentioned in Condition 3.6 shall be deemed a new submission under Condition 3.2.
8. If the Director approves the request, the Company shall update the ESDM Report to reflect the

Modification.

9. Condition 3 does not apply if Condition 2.1 has expired.

4. PERFORMANCE LIMITS

1. Subject to Condition 4.2, the Company shall not discharge or cause or permit the discharge of a Compound of Concern into the air if,
 - a. the Compound of Concern is identified in the ACB list as belonging to the category "Benchmark 1" and the discharge results in the concentration at a Point of Impingement exceeding the Benchmark 1 concentration; or
 - b. the Compound of Concern is not identified in the ACB list as belonging to the category "Benchmark 1" and the discharge results in the concentration at a Point of Impingement exceeding the higher of,
 - i. if an Acceptable Point of Impingement Concentration exists, the most recent Acceptable Point of Impingement Concentration, and
 - ii. the concentration set out for the contaminant in the ACB list, if the contaminant is identified in that document.
2. Condition 4.1 does not apply if the benchmark set out in the ACB list has a 10-minute averaging period and no ambient monitor indicates an exceedance at a Point of Impingement where human activities regularly occur at a time when those activities regularly occur.
3. The Company shall:
 - a. at all times, ensure that the noise emissions from the Facility comply with the limits set in Ministry Publication NPC-300; and
 - b. ensure that the Noise Control Measures are properly maintained and continue to provide the acoustical performance outlined in the Acoustic Assessment Reports.
4. The Company shall, at all times, ensure that the vibration emissions from the Facility comply with the limits set out in Ministry Publication NPC-207.
5. The Company shall operate any Equipment with Specific Operational Limits approved by this Approval in accordance with the Original ESDM Report for each Site and Conditions 10 and 11 in this Approval.

5. DOCUMENTATION REQUIREMENTS

1. The Company shall maintain an up-to-date Log.
2. No later than June 30 in each year, the Company shall update the Acoustic Assessment Report for the following Sites and shall update the ESDM Report for the following Sites in accordance with section 26 of O. Reg. 419/05 so that the information in the reports is accurate as of December 31 in the previous year:
 - a. each Compressor Station;
 - b. each Site that is not a Compressor Station and requires the ESDM Report and Acoustic Assessment Report updates according to the Assessment Protocol, at which a Modification was made in accordance with Condition 2.1 in the previous calendar year.
3. The Company shall make each Emission Summary Table (see section 27 of O. Reg. 419/05) and Acoustic Assessment Summary Table available for examination by any person, without charge, by posting it on the Internet or by making it available during regular business hours at the Corporate Office.
4. The Company shall maintain a summary of the Third Party Verification schedule and results of any Third Party Verification conducted in the previous calendar year.
5. The Company shall, within three (3) months after the expiry of Condition 2.1 of this Approval, update each ESDM Report and each Acoustic Assessment Report such that the information in the reports is accurate as of the date that Condition 2.1 of this Approval expired.
6. Conditions 5.1 and 5.2 do not apply if Condition 2.1 has expired.

6. WRITTEN SUMMARY FORM

1. Subject to Condition 6.2, the Company shall prepare, and make available to the Ministry upon request, no later than August 31 of each year, a Written Summary Form, signed by the Highest Ranking Person.
2. Condition 6.1 does not apply if:
 - a. Condition 2.1 has expired; and
 - b. the Written Summary Form has been completed for the year in which Condition 2.1 expired.

7. OPERATION AND MAINTENANCE

1. The Company shall prepare and implement, not later than three (3) months from the date of this Approval, operating procedures and maintenance programs for all Processes with Significant Environmental Aspects, which shall specify as a minimum:

- a. frequency of inspections and scheduled preventative maintenance;
 - b. procedures to prevent upset conditions;
 - c. procedures to minimize all fugitive emissions;
 - d. procedures to prevent and/or minimize odorous emissions;
 - e. procedures to prevent and/or minimize noise emissions; and
 - f. procedures for record keeping activities relating to the operation and maintenance programs.
2. The Company shall provide effective dust suppression for the Equipment and any other sources of fugitive dust emissions from the Equipment.
 3. The Company shall ensure that all Processes with Significant Environmental Aspects are operated and maintained in accordance with this Approval, the operating procedures and maintenance programs.

8. COMPLAINTS RECORDING AND REPORTING

1. If at any time, the Company receives an environmental complaint from the public regarding the operation of the Equipment approved by this Approval, the Company shall take the following steps:
 - a. Record and number each complaint, either electronically or in a log book. The record shall include the following information: the Sites to which the complaint relates, the time and date of the complaint and incident to which the complaint relates, the nature of the complaint, wind direction at the time and date of the incident to which the complaint relates and, if known, the address of the complainant.
 - b. Notify the District Manager of the complaint within two (2) business days after the complaint is received, or in a manner acceptable to the District Manager.
 - c. Initiate appropriate steps to determine all possible causes of the complaint and take the necessary actions to appropriately deal with the cause of the subject matter of the complaint.
 - d. Complete and retain on-site a report written within five (5) business days of the complaint date. The report shall list the actions taken to appropriately deal with the cause of the complaint and set out steps to be taken to avoid the recurrence of similar incidents.

9. RECORD KEEPING REQUIREMENTS

1. Any information requested by any employee in or agent of the Ministry concerning the Facility and its operation under this Approval, including, but not limited to, any records required to be

kept by this Approval, shall be provided to the employee in or agent of the Ministry, upon request , in a timely manner.

2. Unless otherwise specified in this Approval, the Company shall retain, for a minimum of five (5) years from the date of their creation all reports, records and information described in this Approval, including,
 - a. a copy of each Original ESDM Report and each updated version;
 - b. a copy of each version of the Acoustic Assessment Report;
 - c. supporting information used in the emission rate calculations performed in the ESDM Reports and Acoustic Assessment Reports;
 - d. the records in the Log;
 - e. copies of each Written Summary Form prepared under Condition 6.1 of this Approval;
 - f. records of maintenance, repair and inspection of Equipment related to all Processes with Significant Environmental Aspects; and
 - g. all records related to environmental complaints made by the public as required by Condition 8 of this Approval.

10. EQUIPMENT WITH SPECIFIC OPERATIONAL LIMITS - COMBINED HEAT AND POWER (CHP) and FUME INCINERATOR

1. The Company shall ensure that the emissions of Nitrogen Oxides in the undiluted gases emitted from the stack of the Combined Heat and Power shall not be greater than 0.4 kilogram per megawatt hour.
2. The Company shall ensure that the fume incinerator serving the glycol dehydrator at each Site described in Schedule C of this Approval is designed and operated to comply, at all times, with the following performance requirements:
 - a. The exhaust gases from the dehydrator shall not be introduced into the fume incinerator until the temperature in the combustion chamber has reached a temperature of 900 degrees Celsius, as measured by the continuous temperature monitor;
 - b. the temperature in the combustion chamber, as measured by the continuous temperature monitor, shall be maintained at a minimum temperature of 900 degrees Celsius at all times, when the fume incinerator is in operation;

- c. the residence time of the combustion gases in the combustion chamber shall not be less than 0.75 seconds at a temperature of 900 degrees Celsius; and
 - d. the concentration of organic matter in the undiluted flue gas leaving the fume incinerator, having a carbon content, expressed as equivalent methane, being an average of ten measurements taken at approximately one minute intervals, shall not be greater than 100 parts per million by volume, measured on an undiluted basis.
3. The Company shall install, conduct, and maintain a program to continuously monitor the temperature in the combustion chamber, at all times, when the fume incinerator is in operation at each Site. The continuous monitoring system shall be equipped with a continuous recording device and shall comply with the requirements outlined in Schedule D of this Approval.
4. The Company shall retain, for a minimum of two (2) years from the date of their creation, all records and information related to or resulting from the operation, maintenance, and monitoring activities required by this Approval, and make these records available for review by the staff of the Ministry upon request. The Company shall retain for each Site where a fume incinerator is located:
- a. all records on the maintenance, repair, and inspection of the fume incinerator and the continuous monitoring and recording device;
 - b. all produced by the continuous monitoring system; and
 - c. all records of the failure of the fume incinerator resulting in a direct discharge of the exhaust gases into the atmosphere, including the date, duration, causes of the incidents, and measures taken to address the failure.

11. PERFORMANCE LIMITS - OPEN FLARES

1. The Company shall ensure that each Flare is operated to comply with the following performance requirements:
- a. The Flare shall be operated such that at least ninety eight (98) percent of the gas vented through the Flare is destroyed; and
 - b. The Flare shall be operated with no emissions into the air that obstructs the passage of light at any point by an average of more than 20 per cent, during a period of six (6) consecutive minutes.

12. THIRD PARTY VERIFICATION

1. The Company shall ensure that the Third Party Verifications are conducted for the Sites in accordance with Schedule E the framework outlined in the application, and the following

provisions:

- a. Prior to carrying out each Third Party Verification, the Manager, Environment, shall direct the Third Party Verification Consultant to consult the District Manager in the development of a Third Party Verification plan for a particular Site.
- b. At the end of each calendar year, the Manager, Environment, shall finalize the Third Party Verification schedule for the following year, including the dates of the Third Party Verifications and the Sites to be verified. The schedule shall be forwarded to the District Manager.
- c. The Company shall report on the schedule and results of the Third Party Verification in accordance with the provisions of Condition 6 of this Approval.

13. CHANGE OF OWNERSHIP

1. The Company shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any of the following changes to Facility operations:
 - a. the ownership of the Facility;
 - b. the operator of the Facility;
 - c. the address of the Company;
 - d. the partners, where the Company is or any time becomes a partnership and a copy of the most recent declaration filed under the Business Names Act, R.S.O. 1990, c. B.17, shall be included in the notification; or
 - e. the name of the corporation where the Company is or at any time becomes a corporation, other than a municipal corporation, and a copy of the most current information filed under the Corporations Information Act, R.S.O. 1990, c. C.39, shall be included in the notification.
2. In the event of any change in ownership of the Facility, the Company shall notify the successor of the existence of this Approval and provide the successor with a copy of this Approval, and the Company shall provide a copy of the notification to the District Manager and the Director.

14. REVOCATION OF PREVIOUS APPROVALS

1. This Approval replaces and revokes all Certificates of Approval (Air) issued under section 9 EPA and Environmental Compliance Approvals issued under Part II.1 EPA to the Facility in regards to the activities mentioned in subsection 9(1) of the EPA and dated prior to the date of this Approval.

SCHEDULE A

Supporting Documentation

1. Environmental Compliance Approval Application, dated January 22, 2024, signed by Dean Dalpe and submitted by the Company;
2. Emission Summary and Dispersion Modelling Reports, prepared by ORTECH Consulting Alliance Inc. and listed in Schedule B;
3. Acoustic Assessment Reports prepared by HGC Engineering and listed in Schedule B;
4. Air Assessment Protocol for Compressor Stations, Building Sites and Regulator Stations prepared by Alliance Technical Group and dated January 21, 2026; and
5. Noise Assessment Protocol for Compressor Stations, Building Sites & Regulator Stations prepared by HGC Engineering and dated November 24, 2023.

SCHEDULE B

List of Original ESDM Reports & Acoustic Assessment Reports

1. Original Emission Summary and Dispersion Modelling Reports, prepared by ORTECH Consulting Alliance Inc.:

Buildings

Brampton Depot, 6 Colony Court, Brampton, Ontario, dated March 7, 2024 (B02).

Kelfield Station, 40 Kelfield Street, Toronto, Ontario, dated March 7, 2024 (B03).

Kennedy Road Building, 3157 Kennedy Road, Toronto, Ontario, dated March 7, 2024 (B04).

Thorold Office, 3401 Schmon Parkway, Thorold, Ontario, dated September 26, 2024 (B07).

Victoria Park Centre (VPC), 500 Consumers Road, Toronto, Ontario, dated March 7, 2024 (B08).

Station B, 405 Eastern Avenue, Toronto, Ontario, dated March 7, 2024 (B10).

Barrie Depot, 10 Churchill Drive, Barrie, Ontario, dated March 7, 2024 (B12).

Technology & Operations Centre (TOC), 101 Honda Boulevard, Markham, Ontario, dated March 7, 2024 (B16).

North Seckerton and Corunna oil Battery Station, 1129 Petrolia Line, Corunna, Ontario, dated March 7, 2024 (B25).

Ottawa Operation Centre, 2571 Lancaster Rd, Ottawa, Ontario, dated March 7, 2024 (B33).

Compressor Stations

Chatham 'D' Compressor Station, Lot 17, Concession 12 in the Township of Chatham, Chatham-Kent County, Ontario, dated September 30, 2025 (C01).

Sombra Compressor Station, 2204 Burman Line, Sombra Township, Lambton County, Ontario, dated March 7, 2024 (C03).

Corunna Compressor Station, 3595 Tecumseh Road, St. Clair Township, Ontario, dated September 30, 2025 (C04).

Seckerton Oil Battery Site, 1026 Rockeby Line in Moore Township, Ontario, dated September 30, 2025 (C06).

Regulator Stations

Albion Road Feeder Station, 325 Indian Line Road, Toronto, Ontario, dated March 7, 2024 (D02).

Barrie Gate Station, 443 Anne Street North, Barrie, Ontario, dated March 7, 2024 (D04).

Beamsville Gate Station, 3185 Cosby Road, Beamsville, Ontario, dated March 7, 2024 (D06).

Blackhorse Gate Station, 13168 Lundy's Lane, Thorold, Ontario, dated February 26, 2024 (D07).

Bowmanville Gate Station, 4314 ON-35, Clarington, Ontario, dated February 26, 2024 (D09).

Brampton Gate Station, 203 McLaughlin Rd, Brampton, Ontario, dated February 26, 2024 (D10).

Brockville Gate Station, 900 Centennial Road, Brockville, Ontario, dated March 7, 2024 (D11).

Campbellford Gate Station, 3 Donaldson Road East, Brighton, Ontario, dated March 7, 2024 (D12).

Central Parkway & Hwy 403 District Station, Part of Lot 13, Concession 2, North Dundas Street, Mississauga, Ontario, dated March 7, 2024 (D13).

Cookstown Gate Station, 4174 15 Line, Cookstown, Ontario, dated March 7, 2024 (D15).

Deep River Gate Station, 494 Wylie Rd, Laurentian Hills, Ontario, dated May 27, 2025 (D17).

Grimsby Gate Station, 3157 Grimsby Road, Grimsby, dated March 7, 2024 (D19).

Haley Gate Station, 382 Calvin Road, Haley Station, Ontario, dated May 22, 2025 (D20).

Jonesville Feeder Station, Part of Lot 5, Concession 3 FTB, being parts 1, 2, 3 and 4 on Plan 64R9249 in North York, Ontario, dated August 27, 2025 (D22).

Kemptville Gate Station, 3841 Rideau River Rd, Embrun, Ontario, dated August 27, 2025 (D23).

Lancaster Gate Station, 5223 Highway 34, Lancaster, Ontario, dated March 7, 2024 (D25).

Lisgar Gate Station, 6600 Winston Churchill Blvd, Mississauga, Ontario, dated August 28, 2025 (D26).

Markham Gate Station, 11087 9th Line, Markham, Ontario, dated August 28, 2025 (D27).

Martin Grove Feeder Station, Martin Grove Road, South of Eglinton Avenue West, Toronto, Ontario,

dated November 12, 2025 (D28).

Metcalfe Gate Station, 8411 Victoria Street, Metcalfe, Ontario, dated August 29, 2025 (D29).

Mountain Road Gate Station, 8858 Mountain Road, Niagara Falls, Ontario, dated February 26, 2024 (D31).

Niagara Gate Station, 933 Concession 1 Road, Niagara-On-The-Lake, Ontario, dated September 3, 2025 (D32)

Nobleton Gate Station, 12341 Pine Valley Drive, Vaughan, dated September 3, 2025 (D33).

Oro-Medonte Gate Station, 486 Line 1 North, Township of Oro-Medonte, Ontario, dated September 4, 2025 (D34).

Oshawa Gate Station, 2270 Harmony Road North, Oshawa, Ontario, dated September 4, 2025 (D35).

Ottawa Gate Station, 3507 Hawthorne Road, Ottawa, dated February 26, 2024 (D36).

Parkway East Gate Station, 6712 Ninth Line, Mississauga, Ontario, dated September 11, 2025 (D37).

Pelham Gate Station, 2590 Effingham Street, Pelham, Ontario, dated February 26, 2024 (D38).

Petawawa Gate Station, 549 Doran Road, Petawawa, Ontario, dated September 11, 2025 (D40).

Pickering Gate Station, 4841 Brock Road, Pickering, Ontario, dated March 7, 2024 (D41).

Richmond Gate Station, 6775 Fallowfield Rd, Stittsville, Ontario, dated March 7, 2024 (D42).

Richmond Hill Gate Station, 11353 Bayview Avenue, Richmond Hill, Ontario, dated September 15, 2025 (D43).

Rugby Gate Station, 2249 Old Barrie Road East, Oro-Medonte, Ontario, dated March 5, 2024 (D44).

Sandalwood Gate Station, 2705 Sandalwood Parkway East, Brampton, Ontario, dated September 15, 2025 (D45).

Schomberg Gate Station, 4955 York Regional Road 16, Kettleby, Ontario, dated September 16, 2025 (D46).

St. Lawrence Gate Station, 17073 County Road 36, Township of South Stormont, Ontario, dated March 5, 2024 (D48).

Thornton Gate Station, 4118 Innisfil Beach Road, Thornton, Ontario, dated September 16, 2025 (D51).

Thorold Townline Gate Station, 4832 Thorold Townline Road, Thorold, Ontario, dated March 7, 2024 (D52).

Victoria Square Gate Station, 11346 Woodbine Avenue, Markham, Ontario, dated September 17, 2025 (D53).

West Mall Feeder Station, Lot 13 &14, Concession 3, Toronto, Ontario, dated February 26, 2024 ((D56).

Parkway West Gate Station, 6689 Eighth Line, Milton, Ontario, dated September 17, 2025 (D60).

Chalk River Gate Station, 30855 Highway #17, Town of Laurentian Hills, Ontario, dated September 17,

2025 (D62).

Dale Gate Station, 3250 Northumberland County Rd 28, Municipality of Port Hope, Ontario, dated May 5, 2024 (D65).

Mitch Owens Gate Station, 7901 Mitch Owens Road, Ottawa, Ontario, dated March 7, 2024 (D68).

Ashtonbee Feeder Station, 7 Ashtonbee Rd., Toronto, Ontario, dated March 7, 2024 (D84).

Station A Feeder Station, 60 Trinity Street, Toronto, Ontario, dated February 26, 2024 (D87).

2. Acoustic Assessment Reports:

Buildings

Kelfield Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 15, 2023, and signed by Corey D. Kinart (B03).

Kennedy Depot – Acoustic Assessment Report prepared by HGC Engineering, dated November 16, 2023, and signed by Corey D. Kinart (B04).

Ottawa-Coventry Building – Acoustic Assessment Report prepared by HGC Engineering, dated November 16, 2023, and signed by Corey D. Kinart (B05).

Thorold Office – Acoustic Assessment Report prepared by HGC Engineering, dated November 16, 2023, and signed by Corey D. Kinart (B07).

Victoria Park Centre – Acoustic Assessment Report prepared by HGC Engineering, dated November 16, 2023, and signed by Corey D. Kinart (B08).

Station B – Acoustic Assessment Report prepared by HGC Engineering, dated December 5, 2023, and signed by Corey D. Kinart (B10).

101 Honda Boulevard, Markham, Ontario – Acoustic Assessment Report prepared by HGC Engineering, dated February 17, 2023, and signed by Corey D. Kinart (B16).

Ottawa Operations Centre – Acoustic Assessment Report prepared by HGC Engineering, dated December 5, 2023, and signed by Corey D. Kinart (B33).

Compressor Stations

Chatham 'D' Compressor Station – Acoustic Assessment Report prepared by HGC Engineering, dated December 7, 2023, and signed by Corey D. Kinart (C01).

Sombra Compressor Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 24, 2023, and signed by Corey D. Kinart (C03).

Corunna Compressor Station – Acoustic Assessment Report prepared by HGC Engineering, dated August 26, 2022, and signed by Corey D. Kinart (C04).

Seckerton Oil Battery – Acoustic Assessment Report prepared by HGC Engineering, dated November 24, 2023, and signed by Corey D. Kinart (C06).

Regulator Stations

Albion Road Feeder Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Corey D. Kinart (D02).

Barrie Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 21, 2023, and signed by Corey D. Kinart (D04).

Blackhorse Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated August 8, 2023, and signed by Corey D. Kinart (D07).

Brampton Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D10).

Brockville Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D11).

Cookstown Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated September 9, 2022, and signed by Corey D. Kinart (D15).

Deep River Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated July 20, 2023, and signed by Corey D. Kinart (D17).

Haley Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 21, 2023, and signed by Corey D. Kinart (D20).

Jonesville Feeder Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Corey D. Kinart (D22).

Lisgar Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 29, 2023, and signed by Corey D. Kinart (D26).

Markham Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 21, 2023, and signed by Corey D. Kinart (D27).

Martin Grove Feeder Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 20, 2023, and signed by Corey D. Kinart (D28).

Mountain Road Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 21, 2023, and signed by Corey D. Kinart (D31).

Oshawa Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 20, 2023, and signed by Corey D. Kinart (D35).

Ottawa Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D36).

Parkway East Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D37).

Pelham Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D38).

Pickering Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November

20, 2023, and signed by Danielle Mota (D41).

Richmond Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D42).

Sandalwood Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D45).

Schomberg Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 22, 2023, and signed by Andrew Dobson (D46).

St. Lawrence Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 20, 2023, and signed by Corey D. Kinart (D48).

Thornton Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D51).

Thorold Townline Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Danielle Mota (D52).

Victoria Square Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 21, 2023, and signed by Corey D. Kinart (D53).

West Mall Feeder Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 21, 2023, and signed by Corey D. Kinart (D56).

Parkway West Gate Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 23, 2023, and signed by Corey D. Kinart (D60).

Astonbee Feeder Station – Acoustic Assessment Report prepared by HGC Engineering, dated November 15, 2023, and signed by Corey D. Kinart (D84).

Station A Feeder Station – Acoustic Assessment Report prepared by HGC Engineering, dated October 23, 2022, and signed by Corey D. Kinart (D87).

SCHEDULE C

List of Compressor Stations

	Site Name	Number of Fume Incinerators	Number of Flares	Site Address	Municipality
1	Chatham 'D' Compressor Station	1	1	Lot 17, Concession 12	Chatham Township
2	Sombra Compressor Station	1	1	2204 Burman Line	Sombra Township
3	Corunna Compressor Station	0	1	3595 Tecumseh Road	St. Clair Township
4	Seckerton Oil Battery Site	0	1	1026 Rockeby Line	Moore Township

SCHEDULE D

Continuous Temperature Monitoring

PARAMETER:

Temperature

LOCATION:

The sample point for the continuous temperature monitoring and recording system shall be located where the measurements are representative of the minimum temperature of the gases leaving the combustion chamber of the fume incinerator.

PERFORMANCE:

The continuous temperature monitor shall meet the following minimum performance specifications for the following parameters.

PARAMETERS

Type:

Accuracy:

SPECIFICATION

shielded "K" type thermocouple, or equivalent.

+/- 1.5 percent of the minimum gas temperature

DATA RECORDER:

The data recorder must be capable of registering continuously the measurement of the monitor without a significant loss of accuracy and with a time resolution of 1 minutes or better.

RELIABILITY:

The monitor shall be operated and maintained so that accurate data is obtained during a minimum of 95% of the time for each calendar quarter.

SCHEDULE E

Third Party Verification

Purpose

The purpose of the Third Party Verification is to independently verify the compliance status of the following Sites:

Chatham 'D' Compressor Station;
Sombra Compressor Station;
Corunna Compressor Station; and
Seckerton Oil Battery Site.

Roles and Responsibilities

The Manager, Environment shall have the overall responsibility of overseeing the Third Party Verification program. The Third Party Verification shall be conducted by a Third Party Verification Consultant.

Scope

The scope of the Third Party Verification is similar to an inspection carried out by a Ministry Environmental Officer (i.e., paper verification of compliance with the conditions of the Approval and informal assessment of odours and noise). Testing would not be required unless warranted by special circumstances.

The Third Party Verification is designed to focus on Compressor Stations. Consistent with the risk-based approach, Third Party Verifications need not be carried out for regulator stations or buildings, unless warranted by special circumstances.

Details of the Third Party Verification plan shall be developed in consultation with staff of the Ministry district offices. Decisions regarding the Sites to be verified and the frequency of Third Party Verifications shall depend on the review and analysis of the relative level of environmental risk inherent in the operation and past performance of the Compressor Stations. This includes, but is not limited to, the following factors:

- Complexity and nature of the operation;
- Installed capacity of the equipment;
- Location and surrounding land use of the Sites (e.g. rural versus urban), including proximity to sensitive receptors;
- Months/hours of operation and associated gas usage;
- Current compliance status;
- Types, and extent of abatement actions required (Air or Noise);
- Complaint history of the Sites; and
- The results of prior Third Party Verifications, and the status of the resulting corrective actions, if required.

Schedule

- Third Party Verification Sites shall be verified at least once during the 10 year period of this Environmental Compliance Approval.
- Allowance shall be provided for special Third Party Verification requests not included in the original plans, made either by staff of the Ministry or the Company.

Reporting

- The Third Party Verification report for a Site shall be submitted to the District Manager no later than three (3) months after the completion of the verification for that Site. A summary of the Third Party Verifications shall be included in the report submitted to the Director, as described in section Reporting Requirements of this Approval.
- In the event that the Third Party Verification finds non-compliance with the Performance Limits at a Site, the Company shall submit an abatement plan to the District Manager within three (3) months of

the date of the Third Party Verification report for that Site.

The reasons for the imposition of these terms and conditions are as follows:

1. GENERAL

Condition No. 1 is included to require the Approval holder to build, operate and maintain the Facility in accordance with the Supporting Documentation in Schedule A considered by the Director in issuing this Approval.

2. OPERATIONAL FLEXIBILITY, REQUIREMENT TO REQUEST AN ACCEPTABLE POINT OF IMPINGEMENT CONCENTRATION AND PERFORMANCE LIMITS

Conditions No. 2, 3 and 4 are included to limit and define the Modifications permitted by this Approval, and to set out the circumstances in which the Company shall request approval of an Acceptable Point of Impingement Concentration prior to making Modifications. The holder of the Approval is approved for operational flexibility for the Facility that is consistent with the description of the operations included with the application up to the Facility Production Limit. In return for the operational flexibility, the Approval places performance based limits that cannot be exceeded under the terms of this Approval. Approval holders will still have to obtain other relevant approvals required to operate the Facility, including requirements under other environmental legislation such as the Environmental Assessment Act.

3. DOCUMENTATION REQUIREMENTS

Condition No. 5 is included to require the Company to maintain ongoing documentation that demonstrates compliance with the performance limits as specified in Condition 4 of this Approval and allows the Ministry to monitor on-going compliance with these performance limits. The Company is required to have an up to date ESDM Report and Acoustic Assessment Report that describe the Facility at all times and make the Emission Summary Table and Acoustic Assessment Summary Table from these reports available to the public on an ongoing basis in order to maintain public communication with regard to the emissions from the Facility.

4. WRITTEN SUMMARY FORM

Condition No. 6 is included to require the Company to prepare, and make available to the Ministry upon request, a yearly Written Summary Form, to assist the Ministry with the review of the site's compliance with the EPA, the regulations and this Approval.

5. OPERATION AND MAINTENANCE

Condition No. 7 is included to require the Company to properly operate and maintain the Processes with Significant Environmental Aspects to minimize the impact to the environment from these processes.

6. COMPLAINTS RECORDING AND REPORTING PROCEDURE

Condition No. 8 is included to require the Company to respond to any environmental complaints regarding the operation of the Equipment, according to a procedure that includes methods for preventing recurrence of similar incidents and a requirement to prepare and retain a written report.

7. RECORD KEEPING REQUIREMENTS

Condition No. 9 is included to require the Company to retain all documentation related to this Approval and provide access to employees in or agents of the Ministry, upon request, so that the Ministry can determine if a more detailed review of compliance with the performance limits as specified in Condition 4 of this Approval is necessary.

8. EQUIPMENT WITH SPECIFIC OPERATIONAL LIMITS - COMBINED HEAT AND POWER (CHP) and FUME INCINERATOR

Condition No. 10 is included to emphasize that the Equipment with Specific Operational Limits must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Approval.

9. PERFORMANCE LIMITS - OPEN FLARES

Condition No. 11 is included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the EPA, the Regulations and this Approval and to gather accurate information so that compliance with the operating requirements of this Approval can be verified.

10. THIRD PARTY VERIFICATION

Condition No. 12 is included to independently verify the compliance status of the Sites.

11. CHANGE OF OWNERSHIP

Condition No. 13 is included to require the Company to notify/report to the Ministry so that compliance with the EPA, the regulations and this Approval can be verified.

12. REVOCATION OF PREVIOUS APPROVALS

Condition No. 14 is included to identify that this Approval replaces all Section 9 Certificate(s) of Approval and Part II.1 Approvals in regards to the activities mentioned in subsection 9(1) of the EPA and dated prior to the date of this Approval.

Upon issuance of the environmental compliance approval, I hereby revoke Approval No(s). 2192-8QWQCW issued on March 11, 2014.

In accordance with Section 139 of the *Environmental Protection Act*, you may by written notice served upon me, the Ontario Land Tribunal and in accordance with Section 47 of the *Environmental Bill of Rights*, 1993, the Minister of the Environment, Conservation and Parks, within 15 days after receipt of this notice, require a hearing by the Tribunal. The Minister of the Environment, Conservation and Parks will place notice of your appeal on the Environmental Registry. Section 142 of the *Environmental Protection Act* provides that the notice requiring the hearing ("the Notice") shall state:

- a. The portions of the environmental compliance approval or each term or condition in the environmental compliance approval in respect of which the hearing is required, and;
- b. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

Pursuant to subsection 139(3) of the *Environmental Protection Act*, a hearing may not be required with respect to any terms and conditions in this environmental compliance approval, if the terms and conditions are

substantially the same as those contained in an approval that is amended or revoked by this environmental compliance approval.

The Notice should also include:

1. The name of the appellant;
2. The address of the appellant;
3. The environmental compliance approval number;
4. The date of the environmental compliance approval;
5. The name of the Director, and;
6. The municipality or municipalities within which the project is to be engaged in.

And the Notice should be signed and dated by the appellant.

This Notice must be served upon:

Registrar*
Ontario Land Tribunal
655 Bay Street, Suite 1500
Toronto, Ontario
M5G 1E5
OLT.Registrar@ontario.ca

and

The Minister of the Environment,
Conservation and Parks
777 Bay Street, 5th Floor
Toronto, Ontario
M7A 2J3

and

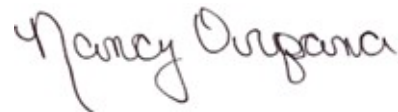
The Director appointed for the purposes of
Part II.1 of the *Environmental Protection Act*
Ministry of the Environment,
Conservation and Parks
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario
M4V 1P5

*** Further information on the Ontario Land Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 212-6349 or 1 (866) 448-2248, or www.olt.gov.on.ca**

This instrument is subject to Section 38 of the *Environmental Bill of Rights, 1993*, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at <https://ero.ontario.ca/>, you can determine when the leave to appeal period ends.

The above noted activity is approved under s.20.3 of Part II.1 of the *Environmental Protection Act*.

DATED AT TORONTO this 29th day of March, 2026



Nancy E Orpana, P.Eng.

Director

appointed for the purposes of Part II.1 of the
Environmental Protection Act

AA/

- c: District Manager, MECP Barrie District Office
- District Manager, MECP Halton-Peel District Office
- District Manager, MECP Kingston District Office
- District Manager, MECP Niagara District Office
- District Manager, MECP Ottawa District Office
- District Manager, MECP Peterborough District Office
- District Manager, MECP Sarnia District Office
- District Manager, MECP Toronto District Office
- District Manager, MECP Windsor District Office
- District Manager, MECP York-Durham District Office
- Limin Sun, ORTECH Consulting Alliance Inc.