

AMENDED ENVIRONMENTAL COMPLIANCE APPROVAL

NUMBER 9763-DRZJ8Y

Issue Date: July 10, 2026

Owens Corning Composite Materials Canada GP Inc. as general partner for and on behalf of
Owens Corning Composite Materials Canada LP
247 York Road
Guelph, Ontario
N1E 3G4

Site Location: 247 York Road
Guelph City, County of Wellington
N1E 3G4

You have applied under section 20.2 of Part II.1 of the Environmental Protection Act, R.S.O. 1990, c. E. 19 (Environmental Protection Act) for approval of:

Description Section

A glass fibre manufacturing facility, consisting of the following processes and support units:

- raw material storage, handling and blending;
- glass melting;
- production of textile glass;
- production of textile glass products;
- packaging;
- production of oxygen for melting;
- one (1) 350 kilowatt natural gas fired generator, exhausting to the air at a flow rate of 1.28 cubic metres per second at 727 degrees Celsius; through a stack having an outside diameter of 0.20 metre, extending 16.30 metres above grade and 3.50 metres above the roof (source ID A61);

- one (1) 500 kilowatt natural gas fired generator, exhausting to the air through dual stacks each with an outside diameter of 0.15 metre, with a flow rate of 0.757 cubic metres per second at 685 degrees Celsius, extending 15.20 metres above grade and 2.40 metres above the roof (source IDs A62_1 and A62_2); and
- one (1) regenerative thermal oxidizer controlling the emissions of process gases from the continuous filament mat line gas fired curing oven, exhausting to the air at a maximum volumetric flow rate of 11.00 cubic metres per second, through a stack identified as source number C75, having an outside diameter of 0.76 metre, extending 5.50 metres above the roof and 14.60 metres above grade, firing one (1) natural gas burner at 1.06 million kilojoules per hour, equipped with two (2) heat recovery beds operating at 815 degrees Celsius with a residence time of 0.75 second, equipped with continuous temperature recording and four (4) thermocouples, one (1) before and one (1) after each heat recovery bed;

including the Equipment and any other ancillary and support processes and activities, operating at a Facility Production Limit of up to 16,000 tonnes of molten glass per year discharging to the air as described in the ESDM Report.

For the purpose of this environmental compliance approval, the following definitions apply:

1. "ACB list" means the document entitled "Air Contaminants Benchmarks (ACB) List: Standards, guidelines and screening levels for assessing point of impingement concentrations of air contaminants", as amended from time to time and published by the Ministry and available on a Government website;
2. "Acceptable Point of Impingement Concentration" means a concentration accepted by the Ministry as not likely to cause an adverse effect for a Compound of Concern that,
 - a. is not identified in the ACB list, or
 - b. is identified in the ACB list as belonging to the category "Benchmark 2" and has a concentration at a Point of Impingement that exceeds the concentration set out for the contaminant in that document.

With respect to the Original ESDM Report, the Acceptable Point of Impingement Concentration for a Compound of Concern mentioned above is the concentration set out in the Original ESDM Report;

3. "Acoustic Assessment Report" means the reports, prepared in accordance with Publication NPC-233 and Appendix A of the Basic Comprehensive User Guide, by Corey Kinart, P.Eng. / HGC Engineering and dated June 28, 2019 and April 14, 2020, submitted in support of the application, that documents all sources of noise emissions and Noise Control Measures present at the Facility, as updated in accordance with Condition 6 of this Approval;

4. "Acoustic Assessment Summary Table" means a table prepared in accordance with the Basic Comprehensive User Guide summarising the results of the Acoustic Assessment Report, as updated in accordance with Condition 6 of this Approval;
5. "Approval" means this entire Environmental Compliance Approval and any Schedules to it;
6. "Basic Comprehensive User Guide" means the Ministry document titled "Basic Comprehensive Certificates of Approval (Air) User Guide" dated March 2011, as amended;
7. "Chromium Compounds (Hexavalent)" means the contaminant identified by the Chemical Abstract Number 18540-29-9;
8. "Chromium Compounds (Hexavalent) Site-Specific Standard Approval" means the site-specific standard, approval number 7705-DG7JAE, issued to the Company for Chromium Compounds (Hexavalent);
9. "Chromium Compounds (Hexavalent) Site-Specific Standard Action Plan" has the same meaning as "Action Plan" in the Chromium Compounds (Hexavalent) Site-Specific Standard Approval;
10. "Chromium Compounds (Hexavalent) Site-Specific Standard Request" has the same meaning as "Request" in the Chromium Compounds (Hexavalent) Site-Specific Standard Approval;
11. "Company" means **Owens Corning Composite Materials Canada GP Inc. as general partner for and on behalf of Owens Corning Composite Materials Canada LP** that is responsible for the construction or operation of the Facility and includes any successors and assigns in accordance with section 19 of the EPA;
12. "Compound of Concern" means a contaminant described in paragraph 4 subsection 26 (1) of O. Reg. 419/05, namely, a contaminant that is discharged from the Facility in an amount that is not negligible;
13. "Description Section" means the section on page one of this Approval describing the Company's operations and the Equipment located at the Facility and specifying the Facility Production Limit for the Facility;
14. "Director" means a person appointed for the purpose of section 20.3 of the EPA by the Minister pursuant to section 5 of the EPA;
15. "District Manager" means the District Manager of the appropriate local district office of the Ministry, where the Facility is geographically located;
16. "Emission Summary Table" means a table described in paragraph 14 of subsection 26 (1) of O. Reg. 419/05;

17. "Environmental Assessment Act" means the Environmental Assessment Act, R.S.O. 1990, c.E.18, as amended;
18. "EPA" means the Environmental Protection Act, R.S.O. 1990, c.E.19, as amended;
19. "Equipment" means equipment or processes described in the ESDM Report, this Approval and in the Schedules referred to herein and any other equipment or processes;
20. "Equipment with Specific Operational Limits" means the two natural gas fired generators, the regenerative thermal oxidizer and any Equipment related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other Equipment that is specifically referenced in any published Ministry document that outlines specific operational guidance that must be considered by the Director in issuing an Approval;
21. "ESDM Report" means the most current Emission Summary and Dispersion Modelling Report that describes the Facility. The ESDM Report is based on the Original ESDM Report and is updated after the issuance of this Approval in accordance with section 26 of O. Reg. 419/05 and the Procedure Document;
22. "Facility" means the entire operation located on the property where the Equipment is located;
23. "Facility Production Limit" means the production limit placed by the Director on the main product(s) or raw materials used by the Facility;
24. "Gas-Fired Glass Melting Equipment" means any Gas-Fired Glass Melting Vessel and its foundations, superstructure and retaining walls, raw material charger systems, heat exchangers, exhaust systems, refractory brick work, fuel supply and electrical boosting equipment, integral control systems and instrumentation;
25. "Gas-Fired Glass Melting Vessel" means any refractory vessel in which raw materials are charged, melted at high temperature using natural gas and other fuels, refined, and conditioned to produce molten glass, and includes appendages for conditioning and distributing molten glass to forming processes (e.g., forehearths);
26. "General Area Ventilation Exhausts Cr(VI)" means the discharge points of Chromium Compounds (Hexavalent) from the general area ventilation at the Facility. This includes the general area ventilation exhausts over the furnace and forehearth channel serving the wet chopped strand forming line and the continuous filament mat forming line (Source B33, Source B34, Source C79 and Source C80), described in the Chromium Compounds (Hexavalent) Site-Specific Standard Request;

27. "Glass Melting Furnace and Forehearth Exhausts" means the discharge points of Chromium Compounds (Hexavalent) from Gas-Fired Glass Melting Vessels at the Facility. This includes the glass melting furnace (T105) exhaust stacks (Source B24 and Source B25) and the forehearth stack (Source B38), described in the Company's Chromium Compounds (Hexavalent) Site-Specific Standard Request;
28. "Independent Professional Engineer" means a Professional Engineer who is not representing or employed by the Company, and was not involved in preparing the Chromium Compounds (Hexavalent) Site-Specific Standard Request, and is not retained by, partnering or otherwise affiliated with any person, other than the Company, who was involved in the preparation of the Chromium Compounds (Hexavalent) Site-Specific Standard Request;
29. "Log" means a document that contains a record of each change that is required to be made to the ESDM Report and Acoustic Assessment Report, including the date on which the change occurred. For example, a record would have to be made of a more accurate emission rate for a source of contaminant, more accurate meteorological data, a more accurate value of a parameter that is related to a source of contaminant, a change to a Point of Impingement and all changes to information associated with a Modification to the Facility that satisfies Condition 2;
30. "Manager" means the Manager, Technology Standards Section, Technical Assessment and Standards Development Branch, or any other person who represents and carries out the duties of the Manager, Technology Standards Section, Technical Assessment and Standards Development Branch, as those duties relate to the conditions of this Approval;
31. "Minister" means the Minister of the Environment, Conservation and Parks or such other member of the Executive Council as may be assigned the administration of the EPA under the Executive Council Act;
32. "Ministry" means the ministry of the Minister;
33. "Modification" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the Facility that may discharge or alter the rate or manner of discharge of a Compound of Concern to the air or discharge or alter noise or vibration emissions from the Facility;
34. "Noise Control Measures" means measures to reduce the noise emission from the Facility and/or Equipment including, but not limited to silencers, acoustic louvers, enclosures, absorptive treatment, plenums and barriers. It also means the noise control measures outlined in the Acoustic Assessment Report;
35. "O. Reg. 419/05" means Ontario Regulation 419/05, Air Pollution – Local Air Quality, as amended;

36. "Original ESDM Report" means the Emission Summary and Dispersion Modelling Report which was prepared in accordance with section 26 of O. Reg. 419/05 and the Procedure Document by Penny McInnis / LEHDER Environmental Services Limited and dated October 2019 submitted in support of the application for environmental compliance approval number 2625-BNET4H issued on May 25, 2020;
37. "Original SSS Baseline" means the facility wide emission rate of Chromium Compounds (Hexavalent) based on the measured emission rates in the source testing reports dated August 1 and November 26, 2014, submitted to the Ministry in support of the Company's request for a site-specific standard made under section 32 of O. Reg. 419/05 dated March 30, 2015;
38. "Professional Engineer" has the same meaning as in section 1 of the Professional Engineers Act, R.S.O. 1990, c. P.28;
39. "Point of Impingement" has the same meaning as in section 2 of O. Reg. 419/05;
40. "Point of Reception" means Point of Reception as defined by Publication NPC-300;
41. "Pre-Test Plan" means a plan for the Source Testing including the information required in Section 5 of the Source Testing Code;
42. "Procedure Document" means Ministry guidance document titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated February 2017, as amended;
43. "Processes with Significant Environmental Aspects" means the Equipment which, during regular operation, would discharge one or more contaminants into the air in an amount which is not considered as negligible in accordance with section 26 (1) 4 of O. Reg. 419/05 and the Procedure Document;
44. "Publication NPC-207" means the Ministry draft technical publication "Impulse Vibration in Residential Buildings", November 1983, supplementing the Model Municipal Noise Control By-Law, Final Report, published by the Ministry, August 1978, as amended;
45. "Publication NPC-233" means the Ministry Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October, 1995, as amended;
46. "Publication NPC-300" means the Ministry Publication NPC-300, Environmental Noise Guideline, Stationary and Transportation Sources – Approval and Planning, Publication NPC-300, August, 2013, as amended;

47. "Schedules" means the following schedules attached to this Approval and forming part of this Approval namely:
- Schedule A - Supporting Documentation
 - Schedule B - Continuous Temperature Monitor
 - Schedule C - Test Contaminants and Maximum Limits
 - Schedule D - Source Testing Procedures – Natural Gas Fired Generators
 - Schedule E - Source Testing Procedures – Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI)
48. "Section 35 Director" means a public servant who works in the Ministry and is appointed pursuant to section 5 of the EPA for the purpose of section 35 of O. Reg. 419/05;
49. "Site-Specific Standard" means a site-specific standard set under section 35 of O. Reg. 419/05;
50. "Source Testing" means site-specific sampling and testing to measure emissions resulting from operating the Targeted Sources, Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Exhausts Cr(VI) under operating conditions that will derive an emission rate that, for the relevant averaging period of the contaminant, is at least as high as the maximum emission rate that the source of contaminant is reasonably capable of, within its approved operating range which satisfies paragraph 1 of subsection 11(1) of O. Reg. 419/05;
51. "Source Testing Code" means the Ontario Source Testing Code, dated June 2010, prepared by the Ministry, as amended;
52. "Targeted Sources" means the two natural gas fired generators described in the Company's application, this Approval and in the supporting documentation submitted with the application for environmental compliance approval number 2625-BNET4H issued on May 25, 2020, to the extent approved by this Approval;
53. "Test Contaminants" means the contaminants listed in Schedule C;
54. "Total Chromium Compounds" means chromium and chromium compounds (metallic, divalent and trivalent) identified by the Chemical Abstract Number 7440-47-3, and Chromium Compounds (Hexavalent);
55. "Total Suspended Particulate Matter" means the total suspended particulate matter, including filterable and condensable particulates, of less than 44 microns in diameter;
56. "Toxicologist" means a qualified professional currently active in the field of risk assessment and toxicology that has a combination of formal university education, training and experience necessary to assess contaminants;

57. "Typical Maximum Production Capacity" means a glass pull rate greater than or equal to 90% of the production capacity of the Facility of 1826 kilogram of molten glass pulled per hour, or if the Facility does not operate at a glass pull rate greater than or equal to 90% of its production capacity during a given calendar year, then 90% of the maximum glass pull rate during that year; and
58. "Written Summary Form" means the electronic questionnaire form, available on the Ministry website, and supporting documentation, that documents the activities undertaken at the Facility in the previous calendar year.

You are hereby notified that this environmental compliance approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

1. GENERAL

1. Except as otherwise provided by this Approval, the Facility shall be designed, developed, built, operated and maintained in accordance with the terms and conditions of this Approval and in accordance with the following Schedules attached hereto:
 - Schedule A - Supporting Documentation
 - Schedule B - Continuous Temperature Monitor
 - Schedule C - Test Contaminants and Maximum Limits
 - Schedule D - Source Testing Procedures – Natural Gas Fired Generators
 - Schedule E - Source Testing Procedures – Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI)

2. LIMITED OPERATIONAL FLEXIBILITY

1. Pursuant to section 20.6 (1) of the EPA and subject to Conditions 2.2 and 2.3 of this Approval, future construction, alterations, extensions or replacements are approved in this Approval if the future construction, alterations, extensions or replacements are Modifications to the Facility that:
 - a. are within the scope of the operations of the Facility as described in the Description Section of this Approval;
 - b. do not result in an increase of the Facility Production Limit above the level specified in the Description Section of this Approval;
 - c. do not result the discharge of Chromium Compounds (Hexavalent) from the Facility at an emission rate that exceeds 0.000137 grams per second based on a 24-hour averaging period; and
 - d. result in compliance with the performance limits as specified in Condition 4.

2. Condition 2.1 does not apply to,
 - a. the addition of any new Equipment with Specific Operational Limits or to the Modification of any existing Equipment with Specific Operational Limits at the Facility;
 - b. the addition of any new source of contaminant or Equipment at the Facility that discharges Chromium Compounds (Hexavalent), unless:
 - i. the new source of contaminant or Equipment is described in the Chromium Compounds (Hexavalent) Site-Specific Standard Action Plan; or
 - ii. the new source of contaminant or Equipment is replacing an existing source of contaminant or Equipment and the maximum emission rate of the replacement source of contaminant or Equipment does not exceed the maximum emission rate of the existing source of contaminant or Equipment;
3. Condition 2.1 of this Approval shall expire on December 30, 2031, unless this Approval is revoked prior to the expiry date. The Company may apply for renewal of Condition 2.1 of this Approval by including an ESDM Report and an Acoustic Assessment Report that describes the Facility as of the date of the renewal application.

3. REQUIREMENT TO REQUEST AN ACCEPTABLE POINT OF IMPINGEMENT CONCENTRATION

1. Prior to making a Modification to the Facility that satisfies Condition 2.1, the Company shall prepare a proposed update to the ESDM Report to reflect the proposed Modification.
2. The Company shall request approval of an Acceptable Point of Impingement Concentration for a Compound of Concern if the Compound of Concern is not identified in the ACB list as belonging to the category “Benchmark 1” and a proposed update to an ESDM Report indicates that one of the following changes with respect to the concentration of the Compound of Concern may occur:
 - a. The Compound of Concern was not a Compound of Concern in the previous version of the ESDM Report and
 - i. the concentration of the Compound of Concern exceeds the concentration set out for the contaminant in the ACB list; or
 - ii. the Compound of Concern is not identified in the ACB list; or

- b. The concentration of the Compound of Concern in the updated ESDM Report exceeds the higher of,
 - i. the most recent Acceptable Point of Impingement Concentration, and
 - ii. the concentration set out for the contaminant in the ACB list, if the contaminant is identified in that document.
- 3. The request required by Condition 3.2 shall propose a concentration for the Compound of Concern and shall contain an assessment, performed by a Toxicologist, of the likelihood of the proposed concentration causing an adverse effect at Points of Impingement.
- 4. If the request required by Condition 3.2 is a result of a proposed Modification described in Condition 3.1, the Company shall submit the request, in writing, to the Director at least 30 days prior to commencing to make the Modification. The Director shall provide written confirmation of receipt of this request to the Company.
- 5. If a request is required to be made under Condition 3.2 in respect of a proposed Modification described in Condition 3.1, the Company shall not make the Modification mentioned in Condition 3.1 unless the request is approved in writing by the Director.
- 6. If the Director notifies the Company in writing that the Director does not approve the request, the Company shall,
 - a. revise and resubmit the request; or
 - b. notify the Director that it will not be making the Modification.
- 7. The re-submission mentioned in Condition 3.6 shall be deemed a new submission under Condition 3.2.
- 8. If the Director approves the request, the Company shall update the ESDM Report to reflect the Modification.
- 9. Condition 3 does not apply if Condition 2.1 has expired.

4. PERFORMANCE LIMITS

1. Subject to Condition 4.2, the Company shall not discharge or cause or permit the discharge of a Compound of Concern into the air if,
 - a. the Compound of Concern is identified in the ACB list as belonging to the category "Benchmark 1" and the discharge results in the concentration at a Point of Impingement exceeding the Benchmark 1 concentration or, for a Compound of Concern and averaging period in respect of which subsection 35 (4) of O. Reg. 419/05 applies, the Site-Specific Standard; or
 - b. the Compound of Concern is not identified in the ACB list as belonging to the category "Benchmark 1" and the discharge results in the concentration at a Point of Impingement exceeding the higher of,
 - i. if an Acceptable Point of Impingement Concentration exists, the most recent Acceptable Point of Impingement Concentration, and
 - ii. the concentration set out for the contaminant in the ACB list, if the contaminant is identified in that document.
2. Condition 4.1 does not apply if the benchmark set out in the ACB list has a 10-minute averaging period and no ambient monitor indicates an exceedance at a Point of Impingement where human activities regularly occur at a time when those activities regularly occur.
3. The Company shall:
 - a. at all times, ensure that the noise emissions from the Facility comply with the limits set out in Ministry Publication NPC-300; and
 - b. ensure that the Noise Control Measures are properly maintained and continue to provide the acoustical performance outlined in the Acoustic Assessment Report.
4. The Company shall, at all times, ensure that the vibration emissions from the Facility comply with the limits set out in Ministry Publication NPC-207.
5. The Company shall operate any Equipment with Specific Operational Limits approved by this Approval in accordance with the Original ESDM Report and Conditions 5, 7 and 14 in this Approval.

5. EQUIPMENT WITH SPECIFIC OPERATIONAL LIMITS - REGENERATIVE THERMAL OXIDIZER

1. The Company shall ensure that the regenerative thermal oxidizer system serving the Continuous Filament Mat line natural gas fired curing oven is designed and operated to comply, at all times, with the following performance requirements:
 - a. The temperature in the combustion chamber shall be maintained at a minimum of 815 degrees Celsius, as measured by the continuous monitoring and recording system, throughout the combustion cycle;
 - b. The residence time of the combustion gases in the combustion chamber shall be not less than 0.75 second at a temperature of not less than 815 degrees Celsius;
 - c. The concentration of organic matter, expressed as equivalent methane, being an average of ten measurements taken at approximately one minute intervals, in the combustion gases emitted into the atmosphere from operating the regenerative thermal oxidizer system, shall not be greater than 100 parts per million by volume, measured on an undiluted basis.

6. DOCUMENTATION REQUIREMENTS

1. The Company shall maintain an up-to-date Log.
2. No later than June 30 in each year, the Company shall update the Acoustic Assessment Report and shall update the ESDM Report in accordance with section 26 of O. Reg. 419/05 so that the information in the reports is accurate as of December 31 in the previous year.
3. The Company shall make the Emission Summary Table (see section 27 of O. Reg. 419/05) and Acoustic Assessment Summary Table available for examination by any person, without charge, by posting it on the Internet or by making it available during regular business hours at the Facility.
4. The Company shall, within three (3) months after the expiry of Condition 2.1 of this Approval, update the ESDM Report and the Acoustic Assessment Report such that the information in the reports is accurate as of the date that Condition 2.1 of this Approval expired.
5. Conditions 6.1 and 6.2 do not apply if Condition 2.1 has expired.

7. CONTINUOUS MONITORING - REGENERATIVE THERMAL OXIDIZER

1. The Company shall install and subsequently conduct and maintain a program to continuously monitor:
 - a. the temperature in the combustion chamber of the regenerative thermal oxidizer system, where the minimum retention time of the combustion gases of not less than 0.75 second at a minimum temperature of 815 degrees Celsius is achieved.
 - b. The continuous monitoring and recording system shall be equipped with continuous recording devices, and shall comply with the requirements outlined in the attached Schedule B.

8. REPORTING REQUIREMENTS

1. Subject to Condition 6.2, the Company shall provide the Director no later than August 31 of each year, a Written Summary Form to be submitted through the Ministry's website that shall include the following:
 - a. a declaration of whether the Facility was in compliance with section 9 of the EPA, O. Reg. 419/05 and the conditions of this Approval;
 - b. a summary of each Modification satisfying Condition 2.1 that took place in the previous calendar year that resulted in a change in the previously calculated concentration at a Point of Impingement for any Compound of Concern or resulted in a change in the sound levels reported in the Acoustic Assessment Summary Table at any Point of Reception.
2. A copy of the Written Summary Form shall also be submitted to the District Manager.
3. Condition 8.1 does not apply if Condition 2.1 has expired.

9. OPERATION AND MAINTENANCE

1. The Company shall prepare and implement, not later than three (3) months from the date of this Approval, operating procedures and maintenance programs for all Processes with Significant Environmental Aspects, which shall specify as a minimum:
 - a. frequency of inspections and scheduled preventative maintenance;
 - b. procedures to prevent upset conditions;
 - c. procedures to minimize all fugitive emissions;
 - d. procedures to prevent and/or minimize odorous emissions;
 - e. procedures to prevent and/or minimize noise emissions; and
 - f. procedures for record keeping activities relating to the operation and maintenance programs.
2. The Company shall ensure that all Processes with Significant Environmental Aspects are operated and maintained in accordance with this Approval, the operating procedures and maintenance programs.

10. COMPLAINTS RECORDING AND REPORTING

1. If at any time, the Company receives an environmental complaint from the public regarding the operation of the Equipment approved by this Approval, the Company shall take the following steps:
 - a. Record and number each complaint, either electronically or in a log book. The record shall include the following information: the time and date of the complaint and incident to which the complaint relates, the nature of the complaint, wind direction at the time and date of the incident to which the complaint relates and, if known, the address of the complainant.
 - b. Notify the District Manager of the complaint within two (2) business days after the complaint is received, or in a manner acceptable to the District Manager.
 - c. Initiate appropriate steps to determine all possible causes of the complaint, and take the necessary actions to appropriately deal with the cause of the subject matter of the complaint.
 - d. Complete and retain on-site a report written within one (1) week of the complaint date. The report shall list the actions taken to appropriately deal with the cause of the complaint and set out steps to be taken to avoid the recurrence of similar incidents.

11. RECORD KEEPING REQUIREMENTS

1. Any information requested by any employee in or agent of the Ministry concerning the Facility and its operation under this Approval, including, but not limited to, any records required to be kept by this Approval, shall be provided to the employee in or agent of the Ministry, upon request, in a timely manner.
2. Unless otherwise specified in this Approval, the Company shall retain, for a minimum of five (5) years from the date of their creation all reports, records and information described in this Approval, including,
 - a. a copy of the Original ESDM Report and each updated version;
 - b. a copy of each version of the Acoustic Assessment Report;
 - c. supporting information used in the emission rate calculations performed in the ESDM Reports and Acoustic Assessment Reports;
 - d. the records in the Log;
 - e. copies of each Written Summary Form provided to the Ministry under Condition 8.1 of this Approval;
 - f. records of maintenance, repair and inspection of Equipment related to all Processes with Significant Environmental Aspects;
 - g. all records related to environmental complaints made by the public as required by Condition 10 of this Approval;
 - h. all records related to the Source Testing and reporting requirements of this Approval.

12. REVOCATION OF PREVIOUS APPROVALS

1. This Approval replaces and revokes all Certificates of Approval (Air) issued under section 9 EPA and Environmental Compliance Approvals issued under Part II.1 EPA to the Facility in regards to the activities mentioned in subsection 9(1) of the EPA and dated prior to the date of this Approval.

13. PUBLIC LIAISON COMMITTEE

1. The Company shall facilitate and participate in a Public Liaison Committee (PLC). The objectives of the PLC shall include:
 - a. keeping the community informed about the operations of the Facility in relation to the requirements of this Approval.
 - b. keeping the Company informed of any community concerns about the operations of the Facility.
 - c. to serve as a forum for the dissemination, review and exchange of information related to the Facility.
2. The PLC shall not exercise any supervisory, regulatory or approval roles with respect to the operation of the Facility.
3. To fulfil the objectives of the PLC, the Company shall ensure that:
 - a. any amendments to the terms of reference (TOR) developed by the Company and accepted by the PLC must be agreed to by the District Manager prior to its implementation.
4. The Company shall provide for the ongoing administrative costs of the PLC, including, at a minimum:
 - a. providing a meeting space for PLC meetings; and
 - b. providing access to resources, such as a photocopier, stationery, and office supplies, so that the PLC can:
 - i. prepare and distribute meeting notices;
 - ii. record and distribute minutes of each meeting; and
 - iii. prepare reports about the PLC's activities.
5. The PLC shall meet four (4) times a year, be provided with information on an on-going basis and be notified of any significant events, including but not limited to process upsets, failure of any equipment, including failure of any air pollution control equipment, in the Facility.
6. The PLC shall review all Written Summary Forms required under Condition 8 before they are submitted to the Ministry.

14. SOURCE TESTING - NATURAL GAS FIRED GENERATORS

1. The Company shall perform Source Testing in accordance with the procedures in Schedule D to determine the rates of emissions of the Test Contaminants listed in Schedule C from the Targeted Sources, not later than February 28, 2027 and repeated every two (2) years thereafter.
2. The Company shall ensure that the emissions of the Test Contaminants in the gases emitted from the stack of the Targeted Sources shall not be greater than the emission limits specified in Schedule C of this Approval.

15. SOURCE TESTING – GLASS MELTING FURNACE AND FOREHEARTH EXHAUSTS, AND GENERAL AREA VENTILATION EXHAUSTS CR(VI)

1. The Company shall perform Source Testing in accordance with the procedures in Schedule E to determine the rates of emissions of the contaminants listed below from the sources listed below, when the Facility is operating at its Typical Maximum Production Capacity or as directed or agreed to in writing by the District Manager, not later than September 30, 2026 and repeated annually thereafter, or at a date, frequency and source location as directed or agreed to in writing by the District Manager:
 - a. at the Glass Melting Furnace and Forehearth Exhausts (e.g., Source B24, Source B25 and Source B38); and
 - i. Total Suspended Particulate Matter;
 - ii. Total Chromium Compounds;
 - iii. Chromium Compounds (Hexavalent);
 - b. at the General Area Ventilation Exhausts Cr(VI) (e.g., Source B33, Source B34, Source C79 and Source C80);
 - i. Chromium Compounds (Hexavalent).

16. ANNUAL REPORTING OF GLASS MELTING OPERATIONS

1. No later than June 30, 2027 and each year thereafter, the Company shall prepare and submit to the District Manager and Section 35 Director an annual report. The annual report shall be in a format accepted by the District Manager and shall include the following information related to the glass melting operations for the previous calendar year:
 - a. a description of any modifications to the Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI) that occurred in the previous year, such as its physical characteristics, location, operating parameters, and stack design;

- b. a description of any modifications to the Gas-Fired Glass Melting Equipment that occurred in the previous year;
- c. a summary of the actual production rate for the year (expressed in tonnes of molten glass pulled per year) and the total operating hours of the glass melting operations for the year (expressed in hours of operation per year);
- d. a summary of the maximum hourly production rate for each month of the year (expressed in kilograms of molten glass pulled per hour) and a statement that the Source Testing requirements under Condition 15 have been conducted at the "Typical Maximum Production Capacity";
- e. a summary of raw materials charged to Gas-Fired Glass Melting Vessels for the year (expressed in proportions of material per year, for each raw material listed);
- f. a description of any changes to the raw materials used or products made by the Facility;
- g. a table that includes the following information with respect to the Gas-Fired Glass Melting Vessels at the Facility that were operational during the year:
 - i. an identification/description of the vessel (e.g., T105 Furnace);
 - ii. a list of exhausts/source IDs used to discharge flue gases from the vessel (e.g., B24, B25);
 - iii. the vessel production capacity (expressed in kilograms of molten glass pulled per hour);
 - iv. the heat source(s) used by the vessel (e.g., natural gas/air, natural gas/oxygen, e-boost);
 - v. a description of the refractory brick used in the vessel, and if multiple types of refractory are used, a detailed breakdown of each refractory type and where it is used in the vessel;
 - vi. the date of the last refractory rebuild;
 - vii. the date of the next anticipated refractory rebuild; and
 - viii. a description of any other relevant process parameters (e.g., e-boost capacity, presence of non-combustion air/gas injection and injection rate).
- h. diagrams of the current Gas-Fired Glass Melting Vessels at the Facility including, but not limited to, a plan view schematic showing the configuration of all operational furnaces and forehearths;

- i. a summary of the most recent Source Testing results for Total Suspended Particulate Matter, Total Chromium Compounds and Chromium Compounds (Hexavalent) for the Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI) (expressed in grams of emissions per second, kilograms of emissions per tonne of molten glass pulled and grams per actual cubic meter);
- j. any other information as required in writing by the District Manager.

17. PUBLIC REPORTING OF CHROMIUM COMPOUNDS (HEXAVALENT) SITE-SPECIFIC STANDARD ACTION PLAN IMPLEMENTATION

1. No later than June 30, 2027 and each year thereafter, the Company shall prepare and submit to the District Manager and Section 35 Director a written summary of the implementation of the Chromium Compounds (Hexavalent) Site-Specific Standard Action Plan and any other measures taken to reduce or minimize the Point of Impingement concentration of Chromium Compounds (Hexavalent) for the previous calendar year. The Company shall post the written summary to the Company website by June 30 of each year. The written summary shall include the following information:
 - a. a description of each measure taken;
 - b. the date of implementation of each measure taken;
 - c. proposed dates for the implementation of measures yet to be taken;
 - d. any update on the Chromium Compounds (Hexavalent) Site-Specific Action Plan item to review the technical feasibility and potential effectiveness of electrostatic precipitator and dust collector technologies, including an update on the status of implementation of the requirements set out in Condition 18;
 - e. a summary of the stacks used for the discharge of Chromium Compounds (Hexavalent) that occurred during the year;
 - f. a summary of the most recent Source Testing results for Chromium Compounds (Hexavalent) for the Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI) and a comparison with the calculated emission rates used in the most recent ESDM Report;
 - g. a trending analysis of the year over year Chromium Compounds (Hexavalent) emissions from the Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI) and from the Facility (total), to track the reduction of emissions over time (expressed in grams emissions per second and kilograms of emissions per tonne of molten glass pulled);

- h. the trending analysis shall include all validated Source Testing results since the Original SSS Baseline, inclusive, including the Source Testing required by Condition 15; and
- i. a copy of the Emission Summary Table for the discharge of Chromium Compounds (Hexavalent) from the Facility as per the most recent ESDM Report.

**18. ENGINEERING REPORT OF CHROMIUM COMPOUNDS (HEXAVALENT)
SITE-SPECIFIC STANDARD ACTION PLAN IMPLEMENTATION**

1. No later than January 1, 2029, or as otherwise directed or agreed to in writing by the District Manager, the Company shall assign an Independent Professional Engineer satisfactory to the District Manager, experienced in the design and evaluation of industrial ventilation and air pollution control systems, to prepare the engineering report described in Condition 18.2.
2. No later than September 30, 2029, or as otherwise directed or agreed to in writing by the District Manager, the Company shall submit to the District Manager and the Section 35 Director a report, prepared by and stamped by the Independent Professional Engineer assigned under Condition 18.1, evaluating the technical feasibility of installing an electrostatic precipitator, and any other equivalently effective and commercially available dust collector technology identified by the Independent Professional Engineer, as part of an industrial ventilation/air pollution control system for the purposes of reducing the emissions of Chromium Compounds (Hexavalent) from the Gas-Fired Glass Melting Equipment at the Facility.
3. The report described in Condition 18.2 shall include an analysis that considers all relevant data associated with the operation of the Gas-Fired Glass Melting Equipment, including the data from the Source Testing requirements under Condition 15 of this Approval and reasonably interprets the data considering potential modification to and design of the industrial ventilation/air pollution control system the evaluated technology is to be part of (e.g., potentially reducing the level of dilution air introduced to flue gases).
4. If the report required under Condition 18.2 concludes that installing a technology-based solution is not a viable option to reduce emissions of Chromium (Hexavalent) from the Gas-Fired Glass Melting Equipment at the Facility, then the report shall include a factual demonstration, based on a technical assessment considering physical restrictions, chemical characteristics, engineering principles, and/or empirical data showing that the technology would not work on Gas-Fired Glass Melting Equipment at the Facility, or that there are irresolvable technical difficulties or significant safety concerns that would prevent the successful application of the technology to the Facility.

SCHEDULE A

Supporting Documentation

1. Environmental Compliance Approval Application, dated November 14, 2019 signed by Robert Nixon and submitted by the Company;
2. Emission Summary and Dispersion Modelling Report, prepared by Penny McInnis and dated October 2019;
3. Email updates provided by Penny McInnis on January 6, 14, 17, 20, 24, 28, February 6, 13, March 6, 10, and May 21, 2020;
4. Acoustic Assessment Report, prepared by HGC Engineering, dated June 28, 2019 and signed by Corey Kinart, P.Eng.; and
5. Acoustic Assessment Report - Supplemental Information prepared by HGC Engineering, dated April 14, 2020 and signed by Corey Kinart, P.Eng.

SCHEDULE B

Continuous Temperature Monitor

LOCATION:

The sample point for the continuous temperature monitoring and recording system shall be located in the combustion chamber of the regenerative thermal oxidizer where the minimum retention time of the combustion gases of not less than 0.75 second at a minimum temperature of 815 degrees Celsius is achieved.

PERFORMANCE:

The continuous temperature monitor shall meet the minimum performance specifications for the following parameters.

Parameter and Specification

PARAMETER	SPECIFICATION
Type:	shielded "K" type thermocouple, or equivalent
Accuracy:	± 1.5 percent of the minimum gas temperature

DATA RECORDER:

The data recorder must be capable of registering continuously the measurement of the monitor without a significant loss of accuracy and with a time resolution of 1 minute or better.

RELIABILITY:

The monitor shall be operated and maintained so that accurate data is obtained during a minimum of 95 percent of the time for each calendar quarter.

SCHEDULE C

Test Contaminants and Maximum Limits

Test Contaminants	Maximum Limit	Retesting schedule
Nitrogen Oxides	0.4 kg/MWh	Every two (2) years

SCHEDULE D

Source Testing Procedures – Natural Gas Fired Generators

1. The Company shall submit, not later than three (3) months prior to the Source Testing, to the Manager a Pre-Test Plan for the Source Testing required under this Approval. The Company shall finalize the Pre-Test Plan in consultation with the Manager.
2. The Company shall not commence the Source Testing required under this Approval until the Manager has approved the Pre-Test Plan.
3. The Company shall notify the Manager, the District Manager and the Director in writing of the location, date and time of any impending Source Testing required by this Approval, at least fifteen (15) days prior to the Source Testing.
4. The Company shall submit a report (electronic format) on the Source Testing to the Manager, the District Manager and the Director not later than three (3) months after completing the Source Testing. The report shall be in the format described in the Source Testing Code, and shall also include, but not be limited to:
 1. an executive summary;
 2. an identification of the applicable North American Industry Classification System code (NAICS) for the Facility;
 3. records of operating conditions at the time of Source Testing, including but not limited to the following: limited to:
 - a. production data and equipment operating rate as a percentage of maximum capacity; and
 - b. Facility/process information related to the operation of the Targeted Sources.
 4. results of Source Testing, including the emission rate, emission concentration, and relevant emission factor of the Test Contaminants from the Targeted Sources;
 5. a tabular comparison of calculated emission rates and emission factors based on Source Testing results for the Test Contaminants to relevant estimates described in the ESDM Report, and,

5. The Director may not accept the results of the Source Testing if:
 1. the Source Testing Code or the requirement of the Manager were not followed;
 2. the Company did not notify the Manager, the District Manager and Director of the Source Testing; or
 3. the Company failed to provide a complete report on the Source Testing.
6. If the Director does not accept the result of the Source Testing, the Director may require re-testing. If re-testing is required, the Pre-Test Plan strategies need to be revised and submitted to the Manager for approval. The actions taken to minimize the possibility of the Source Testing results not being accepted by the Director must be noted in the revision.
7. The Company shall update their ESDM Report in accordance with Section 26 of O. Reg. 419/05 and the Procedure Document with the results from the Source Testing if any of the calculated emission factors or calculated emission rates are higher than the predicted rates in the ESDM report, not later than three (3) months after the submission of the Source Testing report and make these records available for review by staff of the Ministry upon request.
8. The District Manager may not require subsequent Source Testing or relax the frequency of subsequent Source Testing if the results of the Source Testing indicate that the environmental impact from the Test Contaminant are insignificant.

SCHEDULE E

Source Testing Procedures – Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI)

1. The Company shall submit, not later than three (3) months prior to the Source Testing, to the Manager a Pre-Test Plan for the Source Testing required under this Approval. The Company shall finalize the Pre-Test Plan in consultation with the Manager.
2. The Company shall not commence the Source Testing required under this Approval until the Manager has approved the Pre-Test Plan.
3. The Company shall notify the Manager, the District Manager, the Section 35 Director and the Director in writing of the location, date and time of any impending Source Testing required by this Approval, at least fifteen (15) days prior to the Source Testing.
4. The Company shall submit a report (electronic format) on the Source Testing to the Manager, the District Manager, the Section 35 Director, and the Director not later than three (3) months after completing the Source Testing. The report shall be in the format described in the Source Testing Code, and shall also include, but not be limited to:
 1. an executive summary;
 2. an identification of the applicable North American Industry Classification System code (NAICS) for the Facility;
 3. records of operating conditions at the time of Source Testing, including but not limited to the following:
 - a. facility/process information related to the operation of Gas-Fired Glass Melting Vessels (furnaces and forehearths), including:
 - i. glass pull rates for each vessel (expressed as kilograms of molten glass pulled per hour);
 - ii. operating temperature of each vessel;
 - iii. gas/fuel usage by each vessel (expressed as a standardized volumetric flow per hour);
 - iv. combustion air/oxygen usage by each vessel (expressed as a standardized volumetric flow per hour);
 - v. air (or oxygen) to fuel ratio used in the vessel (volume basis);
 - vi. average electrical heating (e-boost) usage by each vessel, if applicable (expressed as megawatts);
 - vii. non-combustion air/gas injection, if applicable (standardized volumetric flow per hour);
 - viii. characterization of exhaust gases, including the overall composition of nitrogen, oxygen, carbon dioxide, carbon monoxide and moisture;

- b. processing rates in terms of molten glass pull rate for the individual production/forming lines receiving molten glass from the Gas-Fired Glass Melting Vessels (e.g., the continuous filament mat (CFM) line and the wet chopped strand (WUCS) line);
 - c. a description of the raw materials processed and a statement that it represents the typical normal production of the Facility;
 - d. equipment operating rate as a percentage of maximum capacity;
 - e. identification of the stacks used for the discharge of Chromium Compounds (Hexavalent) (i.e., the Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI));
 - f. operational description of the general area building ventilation at the time of testing, including flow rate, operating frequency and temperature.
4. results of Source Testing, including the emission rate, emission concentration, relevant emission factor of Total Suspended Particulate Matter, Total Chromium Compounds and Chromium Compounds (Hexavalent) from the Glass Melting Furnace and Forehearth Exhausts and General Area Ventilation Exhausts Cr(VI); and
 5. a tabular comparison of calculated emission rates and emission factors based on Source Testing results to relevant estimates described in the ESDM Report.
5. The Director may not accept the results of the Source Testing if:
 1. the Source Testing Code or the requirements of the Manager were not followed;
 2. the Company did not notify the Manager, the District Manager, the Section 35 Director and the Director of the Source Testing; or
 3. the Company failed to provide a complete report on the Source Testing.
 6. If the Director does not accept the results of the Source Testing, the Director may require re-testing. If re-testing is required, the Pre-Test Plan strategies need to be revised and submitted to the Manager for approval. The actions taken to minimize the possibility of the Source Testing results not being accepted by the Director must be noted in the revision.
 7. The Company shall update their ESDM Report in accordance with Section 26 of O. Reg. 419/05 and the Procedure Document with the results from the Source Testing if the calculated emission rates from the Source Testing are higher than the predicted rates in the ESDM Report, not later than three (3) months after the submission of the Source Testing report and make these records available for review by staff of the Ministry upon request.

The reasons for the imposition of these terms and conditions are as follows:

1. GENERAL

Condition No. 1 is included to require the Approval holder to build, operate and maintain the Facility in accordance with the Supporting Documentation in Schedule A considered by the Director in issuing this Approval.

2. LIMITED OPERATIONAL FLEXIBILITY, REQUIREMENT TO REQUEST AN ACCEPTABLE POINT OF IMPINGEMENT CONCENTRATION AND PERFORMANCE LIMITS

Conditions No. 2, 3 and 4 are included to limit and define the Modifications permitted by this Approval, and to set out the circumstances in which the Company shall request approval of an Acceptable Point of Impingement Concentration prior to making Modifications. The holder of the Approval is approved for operational flexibility for the Facility that is consistent with the description of the operations included with the application up to the Facility Production Limit. In return for the operational flexibility, the Approval places performance based limits that cannot be exceeded under the terms of this Approval. Approval holders will still have to obtain other relevant approvals required to operate the Facility, including requirements under other environmental legislation such as the Environmental Assessment Act.

3. EQUIPMENT WITH SPECIFIC OPERATIONAL LIMITS - REGENERATIVE THERMAL OXIDIZER

Condition No. 5 is included to outline the specific operational limits considered necessary to prevent an adverse effect resulting from the operation of the regenerative thermal oxidizer system. This Condition is also included to emphasize that the regenerative thermal oxidizer system must be operated according to a procedure that will result in compliance with the EPA, the regulations and this Approval.

4. DOCUMENTATION REQUIREMENTS

Condition No. 6 is included to require the Company to maintain ongoing documentation that demonstrates compliance with the performance limits as specified in Condition 4 of this Approval and allows the Ministry to monitor on-going compliance with these performance limits. The Company is required to have an up to date ESDM Report and Acoustic Assessment Report that describe the Facility at all times and make the Emission Summary Table and Acoustic Assessment Summary Table from these reports available to the public on an ongoing basis in order to maintain public communication with regard to the emissions from the Facility.

5. CONTINUOUS MONITORING - REGENERATIVE THERMAL OXIDIZER

Condition No. 7 is included to require the Company to gather accurate information on a continuous basis so that compliance with the EPA, the regulations and this Approval can be verified.

6. REPORTING REQUIREMENTS

Condition No. 8 is included to require the Company to provide a yearly Written Summary Form to the Ministry, to assist the Ministry with the review of the site's compliance with the EPA, the regulations and this Approval.

7. OPERATION AND MAINTENANCE

Condition No. 9 is included to require the Company to properly operate and maintain the Processes with Significant Environmental Aspects to minimize the impact to the environment from these processes.

8. COMPLAINTS RECORDING AND REPORTING PROCEDURE

Condition No. 10 is included to require the Company to respond to any environmental complaints regarding the operation of the Equipment, according to a procedure that includes methods for preventing recurrence of similar incidents and a requirement to prepare and retain a written report.

9. RECORD KEEPING REQUIREMENTS

Condition No. 11 is included to require the Company to retain all documentation related to this Approval and provide access to employees in or agents of the Ministry, upon request, so that the Ministry can determine if a more detailed review of compliance with the performance limits as specified in Condition 4 of this Approval is necessary.

10. REVOCATION OF PREVIOUS APPROVALS

Condition No. 12 is included to identify that this Approval replaces all Section 9 Certificate(s) of Approval and Part II.1 Approvals in regards to the activities mentioned in subsection 9(1) of the EPA and dated prior to the date of this Approval.

11. PUBLIC LIAISON COMMITTEE

Condition No. 13 is included to require the Company to involve and inform the public on the environmental performance of the Facility.

12. SOURCE TESTING - NATURAL GAS FIRED GENERATORS

Condition No. 14 is included to require the Company to gather accurate information so that the environmental impact and subsequent compliance with the EPA, the regulations and this Approval can be verified.

13. SOURCE TESTING – GLASS MELTING FURNACE AND FOREHEARTH EXHAUSTS AND GENERAL AREA VENTILATION EXHAUSTS CR(VI)

Condition 15 is added to require the Company to gather accurate information so that the environmental impact and subsequent compliance with the EPA, the Regulations and this Approval can be verified.

14. ANNUAL REPORTING OF GLASS MELTING OPERATION

Condition 16 is added to require the Company to prepare and submit to the Ministry an annual report the glass melting operation at the Facility to assist the Ministry with the review of the Company's compliance with the EPA, the regulations and this Approval..

15. PUBLIC REPORTING OF CHROMIUM COMPOUNDS (HEXAVALENT) SITE-SPECIFIC STANDARD ACTION PLAN IMPLEMENTATION

Condition 17 is added to ensure the measures identified in the Chromium Compounds (Hexavalent) Site-Specific Standard Action Plan are implemented according to the dates identified Appendix 1 of the Company's Site-Specific Standard Approval and that annual updates on the progress of the Site-Specific Standard Action Plan are provided to the Ministry and the local community.

16. ENGINEERING REPORT OF CHROMIUM COMPOUNDS (HEXAVALENT) SITE-SPECIFIC STANDARD ACTION PLAN IMPLEMENTATION

Condition 18 is added to require the Company to retain an Independent Professional Engineer to evaluate the technical feasibility of certain pollution control technologies to reduce the emissions of Chromium Compounds (Hexavalent) from the Gas-Fired Glass Melting Equipment at the Facility and submit a report to the Ministry, to assist the Ministry and the Company in assessing the viability of such technology.

**Upon issuance of the environmental compliance approval, I hereby revoke Approval No(s).
2625-BNET4H issued on May 25, 2020**

In accordance with Section 139 of the *Environmental Protection Act*, you may by written notice served upon me and the Ontario Land Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the *Environmental Protection Act* provides that the Notice requiring the hearing shall state:

- a. The portions of the environmental compliance approval or each term or condition in the environmental compliance approval in respect of which the hearing is required, and;
- b. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

Pursuant to subsection 139(3) of the *Environmental Protection Act*, a hearing may not be available with respect to any terms and conditions in this environmental compliance approval, if the terms and conditions are substantially the same as those contained in an approval that is amended or revoked by this environmental compliance approval.

The Notice should also include:

1. The name of the appellant;
2. The address of the appellant;
3. The environmental compliance approval number;
4. The date of the environmental compliance approval;
5. The name of the Director, and;
6. The municipality or municipalities within which the project is to be engaged in.

And the Notice should be signed and dated by the appellant.

This Notice must be served upon:

Registrar*
Ontario Land Tribunal
655 Bay Street, Suite 1500
Toronto, Ontario
M5G 1E5
OLT.Registrar@ontario.ca

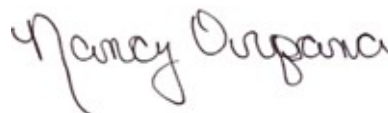
and

The Director appointed for the purposes of Part II.1
of the *Environmental Protection Act*
Ministry of the Environment, Conservation and
Parks
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario
M4V 1P5

* **Further information on the Ontario Land Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 212-6349 or 1 (866) 448-2248, or www.olt.gov.on.ca**

The above noted activity is approved under s.20.3 of Part II.1 of the *Environmental Protection Act*.

DATED AT TORONTO this 10th day of July, 2026



Nancy E Orpana, P.Eng.

Director

appointed for the purposes of Part II.1 of the
Environmental Protection Act

VA/

c: District Manager, MECP Guelph