

AMENDED RENEWABLE ENERGY APPROVAL

NUMBER 3069-8NQQC7
Issue Date: October 16, 2026

Saturn Power GP Ltd., as general partner for and on behalf of Gesner Wind Farm LP
199 Bay St Commerce Court West, Suite 5300
Toronto, Ontario
M5L 1B9

Site Location: Gesner Wind Energy Project
Gesner Wind Energy Project Lot 15-17 Concession III and IV
Chatham-Kent Municipality,
N7M 5K8

You are hereby notified that, in accordance with Section 47.5 of the Environmental Protection Act, I am amending Renewable Energy Approval No.3069-8NQQC7 issued on January 19, 2012, including all subsequent notices and amendments, for a Class 4 wind facility,consisting of the following:

- the implementation, operation, use and retiring of a Class 4 wind facility with a total effective operating capacity of 6.88 megawatts (MW)

For the purpose of this renewable energy approval, the following definitions apply:

1. "Acoustic Assessment Report" means the report included in the Application and entitled "Acoustic Assessment Report – Gesner Wind Energy Project", prepared by Aercoustics Engineering Limited, dated April 24, 2026, and signed by Noman Ali and Allan Munro as well as the letter prepared by Aercoustics Engineering Limited, dated April 24, 2026, and signed by Noman Ali and Allan Munro;
2. "Acoustic Audit - Emission" means an investigative procedure that is compliant with the CAN/CSA Standard C61400-11:13, as amended, and consisting of measurements and/or acoustic modelling of noise emissions produced by wind turbine generators, assessed to determine compliance with the manufacturer's noise (acoustic) equipment specifications and emission data of the wind turbine generators, included in the Acoustic Assessment Report;
3. "Acoustic Audit Report-Emission" means a report presenting the results of the Acoustic Audit - Emission;
4. "Acoustical Consultant" means a person currently active in the field of environmental acoustics and noise/vibration control, who is knowledgeable about Ministry noise

guidelines and procedures and has a combination of formal university education, training and experience necessary to assess noise emissions from wind facilities;

5. "Acoustic Barrier" means a barrier or berm positioned such that it completely interrupts the line of sight between the Equipment and the noise sensitive Points of Reception, continuous without holes, gaps and other penetrations, and having surface density of at least 20 kilograms per square metre;
6. "Act" means the *Environmental Protection Act*, R.S.O 1990, c.E.19, as amended;
7. "Adverse Effect" has the same meaning as in the Act;
8. "Application" means the application for a Renewable Energy Approval dated May 18, 2011, and signed by Ray Roth, General Manager/ Vice President Saturn Power Inc., as agent of Gesner Wind Farm LP, and all supporting documentation submitted with the application including amended documentation submitted up to December 19, 2011; and as further amended by the application for an amendment to a Renewable Energy Approval dated June 6, 2015, and signed by Douglas Wagner, President, Saturn Power GP Ltd. operating as Gesner Wind Farm LP, and all supporting documentation submitted with the application, including amended documentation submitted up to May 5, 2016; and as further amended by the application for an amendment to a Renewable Energy Approval dated November 28, 2017, and signed by Douglas Wagner, President, Saturn Power GP Ltd., as general partner for and on behalf of Gesner Wind Farm LP, and all supporting documentation submitted with the application including amended documentation submitted up to December 22, 2017; and as further amended by the application for an amendment to a Renewable Energy Approval dated May 29, 2026, and signed by Trevor White, President Saturn Power GP Ltd. as general partner for and on behalf of Gesner Wind Farm LP, and all supporting documentation submitted with the application, including amended documentation submitted up to the date this amendment is issued;
9. "Approval" means this Renewable Energy Approval issued in accordance with Section 47.4 of the Act, including any schedules to it;
10. "A-weighting" means the frequency weighting characteristic as specified in the International Electrotechnical Commission (IEC) Standard 61672, and intended to approximate the relative sensitivity of the normal human ear to different frequencies (pitches) of sound. It is denoted as "A";
11. "A-weighted Sound Pressure Level" means the Sound Pressure Level modified by application of an A-weighting network. It is measured in decibels, A-weighted, and denoted "dBA";
12. "CAN/CSA-IEC 61400-11:13" means the Canadian Standards Association (CSA) Standard CAN/CSA-IEC 61400-11:13, Wind turbine generator systems – Part 11: Acoustic noise measurement techniques, published in 2013, which is the Canadian adoption of IEC 61400-11, including any amendments or subsequent revisions;
13. "Class 1 Area" means an area with an acoustical environment typical of a major population centre, where the background sound level is dominated by the activities of people, usually road traffic, often referred to as "urban hum";

14. "Class 2 Area" means an area with an acoustical environment that has qualities representative of both Class 1 and Class 3 Areas:
 - (a) sound levels characteristic of Class 1 during daytime (07:00 to 19:00 or to 23:00 hours);
 - (b) low evening and night background sound level defined by natural environment and infrequent human activity starting as early as 19:00 hours (19:00 or 23:00 to 07:00 hours);
 - (c) no clearly audible sound from Stationary Sources other than from those under impact assessment.
15. "Class 3 Area" means a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as the following:
 - (a) a small community with less than 1000 population;
 - (b) agricultural area;
 - (c) a rural recreational area such as a cottage or a resort area; or
 - (d) a wilderness area.
16. "Company" means Saturn Power GP Ltd., as general partner for and on behalf of Gesner Wind Farm LP, and includes its successors and assignees;
17. "Compliance Protocol for Wind Turbine Noise" means the Ministry document entitled, Protocol for Wind Turbine Noise, dated April 2017, as amended;
18. "Decibel" means a dimensionless measure of Sound Level or Sound Pressure Level, denoted as dB;
19. "Director" means a person appointed in writing by the Minister of the Environment and Climate Change pursuant to section 5 of the Act as a Director for the purposes of section 47.5 of the Act
20. "District Manager" means the District Manager of the appropriate local district office of the Ministry where the Facility is geographically located;
21. "E-Audit" means an Acoustic Emission Audit conducted for Wind Turbine Generators in accordance with applicable international standards, including CAN/CSA-IEC 61400-11:13, as amended, to measure and verify wind turbine acoustic emissions and associated operating conditions, including electrical power output, under representative operating modes. An E-Audit is used to confirm compliance with applicable noise limits and to support noise assessments and operational controls, including the Noise Reduced Mode (NRM). It also means the Acoustic Emission Audit Report prepared by HGC Noise Vibration Acoustics dated January 24, 2025, and signed by Nathan Gara and Brian Howe;

22. "Equipment" means the four (4) wind turbine generators, one (1) transformer substation and associated ancillary equipment identified in this Approval and as further described in the Application, to the extent approved by this Approval;
23. "Equivalent Sound Level" is the value of the constant sound level which would result in exposure to the same total A-weighted energy as would the specified time-varying sound, if the constant sound level persisted over an equal time interval. It is denoted Leq and is measured in dB A-weighting (dBA);
24. "Facility" means the renewable energy generation facility, including the Equipment, as described in this Approval and as further described in the Application, to the extent approved by this Approval;
25. "Independent Acoustical Consultant" means an Acoustical Consultant who is not representing the Company and was not involved in preparing the Acoustic Assessment Report. The Independent Acoustical Consultant shall not be retained by the Acoustical Consultant involved in the noise impact assessment;
26. "Ministry" means the ministry of the government of Ontario responsible for the Act and includes all officials, employees or other persons acting on its behalf;
27. "Noise Abatement Action Plan" (NAAP) means a documented plan implemented by the owner or operator of the Facility that sets out the operational measures to be taken to mitigate noise emissions from the Facility in order to achieve and maintain compliance with applicable noise limits prescribed under Ontario Regulation 359/09 and the Noise Guidelines for Wind Farms. A Noise Abatement Action Plan may include, but is not limited to, the operation of Wind Turbine Generators in Noise Reduced Mode (NRM) and other operational controls. Implementation of a NAAP does not require physical modification of the Wind Turbine Generators or associated equipment unless otherwise specified in the Renewable Energy Approval. It also means the Noise Abatement Action Plan (NAAP) prepared by WSP dated January 21, 2021, and signed by Kana Ganesh;
28. "Noise Control Measures" means measures to reduce the noise emission from the Facility and/or Equipment including, but not limited to silencers, acoustic louvers, enclosures, absorptive treatment, plenums and barriers. It also means the noise control measures outlined in Section 3.2 of the Acoustic Assessment Report;
29. "Noise Guidelines for Wind Farms" means the Ministry document entitled, "Noise Guidelines for Wind Farms", dated May 2016, as amended;
30. "Noise Receptor" has the same meaning as in O. Reg. 359/09;
31. "Noise Reduced Mode" (NRM) means an operational control setting applied to Wind Turbine Generators whereby wind turbine operating parameters, including rotor speed and electrical output, are restricted through software-based controls for the purpose of reducing acoustic emissions and ensuring compliance with the applicable noise limits set out in the Noise Guidelines for Wind Farms;
32. "O. Reg. 359/09" means Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" made under the Act, as amended;

33. "Point of Reception" has the same meaning as in the Noise Guidelines for Wind Farms and is subject to the same qualifications described in that document;
34. "Publication NPC-233" means Ministry Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October 1995, as amended;
35. "Sound Level" means the A-weighted Sound Pressure Level;
36. "Sound Level Limit" is the limiting value described in terms of the one hour A-weighted Equivalent Sound Level Leq;
37. "Sound Power Level" means ten times the logarithm to the base of 10 of the ratio of the sound power (Watts) of a noise source to standard reference power of 10^{-12} Watts;
38. "Sound Pressure" means the instantaneous difference between the actual pressure and the average or barometric pressure at a given location. The unit of measurement is the micro pascal (μPa);
39. "Sound Pressure Level" means twenty times the logarithm to the base 10 of the ratio of the effective pressure (μPa) of a sound to the reference pressure of $20 \mu\text{Pa}$;
40. "UTM" means Universal Transverse Mercator coordinate system; and
41. "Vacant Non-Participating Receptor (VNP_POR)" means a modelled noise receptor representing the most likely location of a future dwelling on a vacant property whose owner is not participating in the wind energy project. The receptor is included in the noise assessment to ensure compliance with REA noise limits for both existing and future residential development.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

GENERAL

1. The Company shall implement, use, operate, maintain and retire the Facility in accordance with the terms and conditions of this Approval and the Application and in accordance with the following schedules attached hereto:

- Schedule A - Facility Description
- Schedule B - Coordinates of the Equipment and Noise Specifications

Coordinates of the Equipment
· Schedule C - Noise Control Measures

2. Where there is a conflict between a provision of this Approval and any document submitted by the Company, the conditions in this Approval shall take precedence. Where there is a conflict between one or more of the documents submitted by the Company, the document bearing the most recent date shall take precedence.

3. The Company shall ensure a copy of this Approval is:

- (1) accessible, at all times, by Company staff operating the Facility and;
- (2) submitted to the clerk of each local municipality and upper-tier municipality in which the Facility is situated along with the Application.

4. If the Company has a website, the Company shall ensure that the Approval and the Application are posted on the Company's publicly accessible website within five (5) business days of receiving this Approval.

5. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, review its Decommissioning Plan Report to ensure that it is still accurate. If the Company determines that the Facility cannot be decommissioned in accordance with the Decommissioning Plan Report, the Company shall provide the Director and District Manager a written description of plans for the decommissioning of the Facility.

6. The Facility shall be retired in accordance with the Decommissioning Plan Report and any directions provided by the Director or District Manager.

NOISE PERFORMANCE LIMITS

7. The Company shall ensure that:

- (1) the Sound Levels from the Equipment, at the Points of Reception identified in Appendix E of the Acoustic Assessment Report, comply with the Sound Level Limits set in the Noise Guidelines for Wind Farms, as applicable and specifically as stated in the table below:

Wind Speed (m/s) at 10 m height	4	5	6	7	8	9	10
Sound Level Limits, dBA	40.0	40.0	40.0	43.0	45.0	49.0	51.0

- (2) the Equipment is constructed and installed at either of the following locations:
 - a) at the locations identified in Schedule B of this Approval; or

b) at a location that does not vary by more than 10 metres from the locations identified in Schedule B of this Approval and provided that,

- i) the Equipment will comply with Condition No. 7 (1); and
- ii) all setback prohibitions established under O. Reg. 359/09 are complied with.

8. The locations identified in the Acoustic Assessment Report as Vacant Non-Participating Receptors (VNP_PORs) are specified as Noise Receptors for the purposes of subsection 54(1.1) of O. Reg. 359/09.

STORMWATER MANAGEMENT

9. The Company shall employ best management practices for stormwater management and sediment and erosion control during use, operation, maintenance and retiring of the Facility, as outlined in the Application.

WATER TAKING ACTIVITIES

10. The Company shall not take more than 50,000 litres of water on any day by any means during the use, operation, maintenance and retiring of the Facility.

BIRD AND BAT MONITORING

11. The Company shall implement its Post-Construction Monitoring Plan submitted as part of the Application.

12. If the Company determines that it must deviate from its Post-Construction Monitoring Plan, the Company shall contact the Planning Ecologist at the Aylmer District Office of the Ministry of Natural Resources and Forestry and the Director, prior to making any changes to the methodology in the Post-Construction Monitoring Plan, and follow any directions provided.

13. The Company shall contact the Planning Ecologist at the Aylmer District Office of the Ministry of Natural Resources and Forestry and the Director if the mortality thresholds stated in its Post-Construction Monitoring Plan are reached for either birds or bats.

TRAFFIC MANAGEMENT PLANNING

14. The Company shall prepare a Traffic Management Plan and make it available to the Ministry upon request. The Company shall share any updates to the above-mentioned plan within three (3) months to the Municipality of Chatham-Kent.

15. Within three (3) months of having provided the Traffic Management Plan or update thereof to the Municipality of Chatham-Kent, if not already accomplished, the Company shall make reasonable efforts to enter into a Road Users Agreement with the Municipality of Chatham-Kent.

16. If a Road Users Agreement has not been signed with the Municipality of Chatham-Kent within three (3) months of having provided the Traffic Management Plan or updated Traffic Management Plan to the Municipality of Chatham-Kent, the Company shall provide a written explanation to the District Manager as to why this has not occurred.

ARCHAEOLOGICAL RESOURCES

17. The Company shall implement all of the recommendations, if any, for further archaeological fieldwork and for the protection of archaeological sites found in the consultant archaeologist's report included in the Application, and which the Company submitted to the Ministry of Citizenship and Multiculturalism in order to comply with clause 22 (2) (b) of O. Reg. 359/09.

18. Should any previously undocumented archaeological resources be discovered, the Company shall:

(1) cease all alteration of the area in which the resources were discovered immediately;

(2) engage a consultant archaeologist to carry out the archaeological fieldwork necessary to further assess the area and to either protect and avoid or excavate any sites in the area in accordance with the *Ontario Heritage Act*, the regulations under that act and the Ministry of Citizenship and Multiculturalism's *Standards and Guidelines for Consultant Archaeologists*; and

(3) notify the Director as soon as reasonably possible.

OPERATION AND MAINTENANCE

19. The Company shall maintain a written manual for use by Company staff outlining the operating procedures and a maintenance program for the Equipment that includes as a minimum the following:

(1) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;

(2) emergency procedures;

(3) procedures for any record keeping activities relating to operation and maintenance of the Equipment; and

(4) all appropriate measures to minimize noise emissions from the Equipment.

20. The Company shall;

- (1) update, as required, the manual described in Condition No. 19; and
- (2) make the manual described in Condition No. 19 available for review by staff of the Ministry upon request.

21. The Company shall ensure that the Facility is operated and maintained in accordance with the Approval and the manual described in Condition No. 19.

RECORD CREATION AND RETENTION

22. The Company shall create written records consisting of the following:

- (1) an operations log summarizing the operation and maintenance activities of the Facility;
- (2) within the operations log, a summary of routine and Ministry staff inspections of the Facility; and
- (3) a record of any complaint alleging an Adverse Effect caused by the implementation, construction, installation, use, operation, maintenance or retirement of the Facility.

23. A record described under Condition No. 22(3) shall include:

- (1) a description of the complaint that includes as a minimum the following:
 - a) the date and time the complaint was made;
 - b) the name, address and contact information of the person who submitted the complaint;
- (2) a description of each incident to which the complaint relates that includes as a minimum the following:
 - a) the date and time of each incident;
 - b) the duration of each incident;
 - c) the wind speed and wind direction at the time of each incident;
 - d) the ID of the Equipment involved in each incident and its output at the time of each incident;
 - e) the location of the person who submitted the complaint at the time of each incident; and

(3) a description of the measures taken to address the cause of each incident to which the complaint relates and to prevent a similar occurrence in the future.

24. The Company shall retain, for a minimum of five (5) years from the date of their creation, all records described in Condition No. 22, and make these records available for review by staff of the Ministry upon request.

NOTIFICATION OF COMPLAINTS

25. The Company shall notify the District Manager of each complaint within two (2) business days of the receipt of the complaint.

26. The Company shall provide the District Manager with the written records created under Condition No. 22 (3) within eight (8) business days of the receipt of the complaint.

CHANGE OF OWNERSHIP

27. The Company shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any of the following changes:

(1) the ownership of the Facility;

(2) the operator of the Facility;

(3) the address of the Company;

(4) the partners, where the Company is or at any time becomes a partnership and a copy of the most recent declaration filed under the Business Names Act, R.S.O. 1990, c.B.17, as amended, shall be included in the notification; and

(5) the name of the corporation where the Company is or at any time becomes a corporation, other than a municipal corporation, and a copy of the most current information filed under the *Corporations Information Act*, R.S.O. 1990, c. C.39, as amended, shall be included in the notification.

NATURAL HERITAGE

28. The Company shall ensure the following in the presence of amphibian breeding habitat within 120 metres of the access road for WTG5:

(1) future tree/brush removal within 30 metres of habitat must be avoided during the amphibian breeding season;

(2) with the exception of emergency response vehicles, use of the access road to WTG5 limited to daylight hours and subject to lowered speed limits during the

amphibian breeding season;

(3) refueling and vehicle maintenance to occur far from amphibian breeding habitat;

(4) any fuel storage and activities with the potential for contamination will occur in properly protected and sealed areas; and

(5) if required, dust suppression could be implemented along the access road to WTG5.

SPECIES CONSERVATION ACT REQUIREMENTS

29. The Company shall ensure that activities requiring authorizations under the Species Conservation Act, 2025; as amended will not commence until necessary authorizations are in place.

TRANSFORMER SUBSTATION ACOUSTIC BARRIER

30. The Company shall maintain an acoustic barrier as per Schedule C of this Approval.

SCHEDULE A: Facility description

The Facility shall consist of the implementation, operation, use and retiring of the following: (a) a total of four (4) Gamesa wind turbine generators (consisting of Gamesa G97 and G97W models), each originally rated at a maximum generating output capacity of 2.0 megawatts (MW), and currently operated in Noise Reduced Mode (NRM) with a maximum operating capacity of approximately 1.72 MW per wind turbine, for a total effective operating capacity of approximately 6.88 MW, designated as source ID Nos. WTG1, WTG3, WTG4, and WTG5, each having a hub height of 90 metres above grade, and sited at the locations shown in Schedule B; and (b) associated ancillary equipment, systems, and technologies, including one (1) transformer substation, one (1) grounding transformer, on-site access roads, underground electrical collector systems, and associated electrical distribution infrastructure; all in accordance with the Application.

SCHEDULE B Coordinates of the Equipment and Noise Specifications

Table B1: Coordinates and Maximum Sound Power Levels of Wind Turbine Generators and Transformer Substation are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source description
WTG1	104.0	438,829	4,708,431	Wind Turbine Generator (Gamesa G97), operated in a Noise Reduced Mode (NRM), with a maximum operating capacity of approximately 1.72 MW and a hub height of 90 metres
WTG3	104.0	439,471	4,707,807	Wind Turbine Generator (Gamesa G97W), operated in a Noise Reduced Mode (NRM), with a maximum operating capacity of approximately 1.72 MW and a hub height of 90 metres.
WTG4	104.0	439,609	4,706,937	Wind Turbine Generator (Gamesa G97W), operated in a Noise Reduced Mode (NRM), with a maximum operating capacity of approximately 1.72 MW and a hub height of 90 metres.
WTG5	104.0	438,459	4,708,124	Wind Turbine Generator (Gamesa G97W), operated in a Noise Reduced Mode (NRM), with a maximum operating capacity of approximately 1.72 MW and a hub height of 90 metres.
TR1	96.4	439,440	4,708,126	Transformer Substation
TR3	92.8	439,445	4,708,120	Grounding Transformer

Notes:

1. Wind Turbine Generator sound power levels represent the Noise Reduced Mode (NRM) operation as specified in the Noise Abatement Action Plan (NAAP).
2. The Maximum Sound Power Level of transformer sources (TR1 and TR3) include the applicable 5 dB tonal adjustment described in the Noise Guidelines for Wind Farms.
3. Each Wind Turbine Generator is limited to a maximum operating power output of 1.72 MW under Noise Reduced Mode (NRM).

SCHEDULE C: Noise Control Measures

One (1) 5.1 metre high and 22.8 metre long acoustic barrier positioned as described in section 3.2 of the Acoustic Assessment Report and as depicted in figure 1 of the letter dated April 24, 2026, continuous without holes, gaps and other penetrations, and having surface mass of at least 20 kilograms per square metre.

The reasons for the imposition of these terms and conditions are as follows:

REASONS

1. Conditions No. 1 and 2 are included to ensure that the Facility is implemented, used, operated, maintained and retired in the manner in which it was described for review and upon which Approval was granted. These conditions are also included to emphasize the precedence of conditions in the Approval and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review.
2. Conditions No. 3 and 4 are included to require the Company to provide information to the public and the local municipality.
3. Conditions No. 5 and 6 are included to ensure that final retirement of the Facility is completed in an aesthetically pleasing manner, in accordance with Ministry standards, and to ensure long-term protection of the health and safety of the public and the environment.
5. Conditions No. 7 and 8 are included to provide the minimum performance requirement considered necessary to prevent an Adverse Effect resulting from the operation of the Equipment and to ensure that the noise emissions from the Equipment will be in compliance with applicable limits set in the Noise Guidelines for Wind Farms.
8. Conditions No. 9 to 16 are included to ensure that the Facility is implemented, used, operated, maintained and retired in a way that does not result in an Adverse Effect or hazard to the natural environment or any persons.
10. Conditions No. 17 and 18 are included to protect archaeological resources that may be found at the project location.
11. Conditions No. 19 to 21 are included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, O. Reg. 359/09 and this Approval.

12. Conditions No. 22 to 24 are included to require the Company to keep records and provide information to staff of the Ministry so that compliance with the Act, O. Reg. 359/09 and this Approval can be verified.

13. Conditions No. 25 and 26 are included to ensure that any complaints regarding the construction, installation, use, operation, maintenance or retirement of the Facility are responded to in a timely and efficient manner.

14. Condition No. 27 is included to ensure that the Facility is operated under the corporate name which appears on the application form submitted for this Approval and to ensure that the Director is informed of any changes.

15. Conditions No. 28, 29 and 30 are included to ensure that the Facility is used, operated, maintained and retired in a way that does not result in an Adverse Effect or hazard to the natural environment or persons.

This amended Renewable Energy Approval revokes and replaces Approval No. 3069-8NQQC7 issued on January 19, 2012 and all subsequent notices and amendments to this date.

In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you may by further written notice served upon the Director and the Ontario Land Tribunal require a hearing by the Tribunal. You must also provide notice to the Minister of the Environment, Conservation and Parks in accordance with Section 47 of the Environmental Bill of Rights, 1993, who will place notice of your appeal on the Environmental Registry.

Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:

- a. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
- b. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The signed and dated notice requiring the hearing should also include:

1. The name of the appellant;
2. The address of the appellant;
3. The renewable energy approval number;
4. The date of the renewable energy approval;
5. The name of the Director;
6. The municipality or municipalities within which the project is to be engaged in;

This notice must be served upon:

Registrar*
Ontario Land Tribunal
655 Bay Street, Suite 1500
Toronto, Ontario
M5G 1E5
OLT.Registrar@ontario.ca

and

The Minister of the
Environment, Conservation
and Parks
777 Bay Street, 5th Floor
Toronto, Ontario
M7A 2J3
minister.mecp@ontario.ca

and

The Director
Section 47.5, Environmental
Protection Act
Ministry of the Environment,
Conservation and Parks
40 St. Clair Avenue West
2nd Floor, Toronto, Ontario
M4V 1M25
reaprogramdelivery@ontario.ca

*** Further information regarding the requirements and procedures of the Ontario Land Tribunal can be obtained directly from the Tribunal at: Tel: (416) 212-6349 or 1 (866) 448-2248, or www.olt.gov.on.ca**

Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Ontario Land Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at <https://ero.ontario.ca/>, you can determine when this period ends.

Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.

DATED AT TORONTO this 16th day of October, 2026

Neryed Ragbar, P.Eng.

Director

Section 47.5, *Environmental Protection Act*

KD/
c: Area Manager, MECP Windsor
c: District Manager, MECP Windsor
Trevor White, Saturn Power GP Ltd., as general partner for and on behalf of Gesner Wind Farm LP