## 3.1.3 Method C: Cogeneration Thermal Energy Sector Performance Standard

- (a) Subject to what is set out in subsections (b) below, an owner or operator of a covered facility engaged in one of the following may use Formula 3.1.3-1 to calculate the facility AAELc:
  - (1) Generating electricity using fossil fuels with a cogeneration system, or
  - (2) Generating useful thermal energy from a boiler, that is not part of a cogeneration system, and transferring that useful thermal energy to another EPS facility.
- (b) The owner or operator of a facility described in subsection (a) may not use Formula 3.1.3-1 to calculate the AAELc, if any of paragraphs (1)-(4) apply:
  - (1) The owner or operator engaged in one of the following sub-activities set out in Column 2 of Table A:
    - (i) refining crude oil, including bitumen, heavy crude oil, light crude oil and synthetic crude oil;
    - (ii) producing hydrogen using steam hydrogen carbon reforming or partial oxidation of hydrocarbon at a petroleum refinery.
  - (2) The owner or operator engaged in the sub-activity of producing gold from mining and milling of gold ore set out in Column 2 of Table A and the facility, or a site that forms part of the facility, is identified with one of the following GHG IDs:
    - (i) 1056
    - (ii) 1193
    - (iii) 1198
  - (3) The owner or operator is one whose GHG ID is set out in Column 1 of Table B.1 in Appendix B, and Column 3 opposite the GHG ID indicates "no",
  - (4) The owner or operator has not included any useful thermal energy in the TET<sub>y</sub> used in any applicable Formula under another Method.
- (c) The owner or operator of the facility described in subsection (a) shall not include any amount of useful thermal energy generated at the facility and transferred to another EPS facility in the Production<sub>C,l,y</sub> used in Formula 3.1.3-1 that is a result of engaging in a sub-activity set out in Column 2 of Table A, other than the sub-activity of producing gold from mining and milling of gold ore.